STATEMENT TYPE: GTR

STATEMENT NO: 230

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 1/1/2017

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### GAS TRANSPORTATION STATEMENT

## Effective With Usage During Billing Period Commencing January 1, 2017 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summa</u>	ry of Maximum and Minimum Allowable Prices		T	Classification of the second sec	(	
Tariff Class		Transportation Service Classification No. 13M TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1				
Minimum		\$322.45	\$715.88	\$1,729.43	\$3,827.22	
Billing Ch		\$1.07	\$1.07		\$1.07	\$3,827.28 \$1.07 \$0.55173
Base Rate		\$1.43918	\$1.10320	\$1.07 \$0.79578	\$1.07 \$0.31775	
Dase Rate	, per Mer	\$1.45710	\$1.10520	\$0.77578	\$0.51775	\$0.55175
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01477	\$0.01477	\$0.01477	\$0.00716	\$0.01477
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/15	\$0.00590	\$0.00590	\$0.00590	\$0.00590	\$0.00590
Plus:	Amount applicable during the period January 1, 2017 through					
	December 31, 2017 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable January 1, 2017 through December 31, 2017	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
	11					
	Amount applicable during the period January 1, 2017 through					
	December 31, 2017 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600
	Amount applicable during the period January 1, 2017 through					
	January 31, 2017 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
		\$0.00000	\$0.00000	<i><b>Q</b></i> <b>0.00000</b>	<i><b>Q</b></i> <b>0000000000000</b>	40.00000
	Amount applicable during the period January 1, 2017 through					
	January 31, 2017 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
	and Cir's Statement.	\$0.00840	\$0.00840	\$0.00840	\$0.00840	\$0.00840
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2017 through December 31, 2017.	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
Total Base Rate, per Mcf		\$1.59551	\$1.27341	\$0.91794	\$0.42197	\$0.69879
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2017

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 2 of 4

### GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing January 1, 2017 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u>	of Maximum and Minimum Allowable Prices					
Tariff Class		TC-1.1	Transportation S TC-2.0	ervice Classifica TC-3.0	ation No. 13D TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate p		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00141	\$0.00141	\$0.00141	\$0.00178	\$0.00141
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2017 through					
	December 31, 2017 for R&D Funding Mechanism	******	******	<b>**</b>	<b>**</b>	******
	pursuant to Commission Order in Case 04-G-1047	\$0.01010	\$0.01010	\$0.01010	\$0.01010	\$0.01010
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable January 1, 2017 through December 31, 2017	\$0.00020	\$0.00020	\$0.00020	\$0.00020	\$0.00020
	Amount applicable during the period January 1, 2017 through					
	December 31, 2017 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	\$0.01770	\$0.01770	\$0.01770	\$0.01770	\$0.01770
	Amount applicable during the period January 1, 2017 through					
	January 31, 2017 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0,0000	\$0.00000	¢0,0000	00000	\$0.00000
	General Lear No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2017 through					
	January 31, 2017 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.06846	\$0.06846	\$0.06846	\$0.06846	\$0.06846
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2017 through December 31, 2017.	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)	(\$0.00300)
Total Base	Rate, per Mcf	\$1.40339	\$1.08129	\$0.72582	\$0.38414	\$0.50667
		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
		φ0.10000	φ0.10000	\$0.10000	<i>40.10000</i>	φ0.10000

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

Date: December 29, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

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# GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing January 1, 2017 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Billing Charge     \$1.07       STT Bill Cedit     \$0.00       Base Rate per Mef     Next 4.6 Mef       Next 4.6 Mef     \$1.08813       Plus:     Reserve Capacity Cost Adjustment in Case 07-G-0141     \$0.01477       Amount applicable during the period January 1, 2017 through     \$0.00100       December 31, 2017 for R&D Funding Mechanism     \$0.00100       Amount applicable to the TGP/PCB Clean-up refunds     \$0.00020       Amount applicable during the period January 1, 2017 through December 31, 2017     \$0.00020       Amount applicable during the period January 1, 2017 through December 31, 2017     \$0.00020       Amount applicable during the period January 1, 2017 through January 31, 2017 for Bolte Fuel Sales and Transportation Service Benefits on General Information     \$0.01770       Amount applicable during the period January 1, 2017 through January 31, 2017 for funer. Transition Cost Surcharge pursuant to General Information Cost Surcharge pursuant to General Information Cost Surcharge pursuant to General Leaf No. 148, 2 of P.S.C. No. 8 - Gas.     \$0.00000       Amount applicable during the period January 1, 2017 through January 31, 2017 for Infer. Transition Cost Surcharge pursuant to General Information Leaf No. 148, 9 of P.S.C. No. 8 - Gas.     \$0.00000       Amount applicable to Conservation Incertive Program Cost Recovery     \$0.00000       Amount applicable to Lost Revenue associated with the Merchant Function Charge and TCMPs' Statement.     \$0.25802       Amount applicable to Lost Revenue associated with the Merchant F		ry of Maximum and Minimum Allowable Prices	SC 1 Delivery Service
STT Bin Credit Base Rate per Mr/ Next 4.6 Mcf       \$0.00         Base Rate per Mr/ Over 5.0 Mcf       \$3.72554         Plus:       Reserve Capacity Cost Adjustment in Case 07-G-0141       \$0.01477         Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mcchanism pursuant to Commission Order in Case 04-G-1047.       \$0.01010         Amount applicable to the TGP/PCB Clean-up refunds recordication pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017       \$0.00020         Amount applicable during the period January 1. 2017 through December 31, 2017       \$0.00020         Amount applicable during the period January 1. 2017 through December 31, 2017       \$0.00020         Amount applicable during the period January 1. 2017 through December 31, 2017       \$0.00020         Amount applicable during the period January 1. 2017 through December 31, 2017       \$0.00020         Amount applicable during the period January 1. 2017 through General Leaf No. 83 and 84 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable to Conservation Incentive Program Cost Recovery Mcchanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge       \$0.00000         Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge       \$0.00050         Amount applicable to Lost			\$15.54
Base Rate per Mef New 4 6 Mef Over 5.0 Mef       \$3.72554 \$1.00813         Plus:       Reserve Capacity Cost Adjustment in Case 07-G-0141       \$0.01477         Amount applicable during the period January 1. 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.       \$0.00100         Amount applicable to the TGP/PCB Clean-ap refunds reconcilation pursuant to Commission Order in Case 04-G-1047.       \$0.00020         Amount applicable during the period January 1. 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.       \$0.00700         Amount applicable during the period January 1. 2017 through January 31. 2017 for Inter. Transition Cost Surcharge pursuant to General Lar No. 148.2 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable during the period January 1. 2017 through January 31. 2017 for Inter. Transition Cost Surcharge pursuant to General Lar No. 148.1 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable to Conservation Incertive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.       \$0.25802         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.9 (P.S.C. No. 2-Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17       \$0.00070         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 267.1       \$0.000700         Amount applicable to annual reconciliation of Purchase of			
Next 4.6 Meri\$3.72554Over 5.0 Meri\$1.00813Plus:Reserve Capacity Cost Adjustment in Case 07-G-0141\$0.01477Amount applicable during the period January 1. 2017 through pocenther 31, 2017 Or R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.\$0.01010Amount applicable to the TGP/PCB Clean-up refunds reconcliation pursuant to General Information Leaf No. 148.12 applicable January 1. 2017 through December 31, 2017\$0.00020Amount applicable during the period January 1. 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Laf No. 8 3 and 84 of P.S.C. No. 8 - Gas.\$0.00070Amount applicable during the period January 1. 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Laf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1. 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Laf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1. 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Laf No. 148.1 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Sorage Invertory Carrying Costs pursuant to General Information Laf No. 148.8 of P.S.C. No. 8 - Gas.\$0.00070Amount applicable to Lost Revence associated with the Merchant Function Charge and the Billing Charge\$0.00070Amount applicable to Lost Revence associated with the Merchant Function Charge and the Billing Charge\$0.00750Amount applicable to Lost Revence associated with the Merchant Function Charge and the Billing Charge <td></td> <td></td> <td>\$0.00</td>			\$0.00
Over 5.0 Mcf\$1.00813Pus:Reserve Capacity Cost Adjustment in Case 07-G-0141\$0.01477Amount applicable during the period January 1. 2017 through December 31, 2017 for R&D Funding Mechanism pursumant to Commission Order in Case 04-G-1047.\$0.01010Amount applicable to the TGP/PCB Clean-ap refunds reconcilation pursuant to Commission Order in Case 04-G-1047.\$0.00020Amount applicable during the period January 1. 2017 through December 31, 2017 for Boiler Puel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8- Gas.\$0.00020Amount applicable during the period January 1. 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Laf No. 148.12 of P.S.C. No. 8- Gas.\$0.00000Amount applicable during the period January 1. 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Laf No. 148.12 of P.S.C. No. 8- Gas.\$0.00000Amount applicable during the period January 1. 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Laf No. 148.12 of P.S.C. No. 8- Gas.\$0.00000Amount applicable to Conservation Incentive Program Cost Recovery Mcchanism pursuant to General Information Laf No. 148.9 of P.S.C. No. 8- Gas and "CIPs" Statement.\$0.25802Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Laf No. 148.9 of P.S.C. No. Cas Reconciliation for TME 12/15 applicable 3/1/16 - 228/17\$0.000701Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Laf No. 148.1 (P.S.C. No. 267.1\$0.000701Amount applicable to Instruct Care Receivables pursuant to General Inform	Base Rate		
Plus:       Reserve Capacity Cost Adjustment in Case 07-G-0141       \$0.01477         Amount applicable during the period January 1. 2017 through December 31. 2017       \$0.01010         Amount applicable to the TOP/PCB Clean-up refinds reconcillation pursuant to General Information Leaf No. 148.12 applicable January 1. 2017 through December 31. 2017       \$0.0020         Amount applicable during the period January 1. 2017 through December 31. 2017       \$0.00000         Amount applicable during the period January 1. 2017 through December 31. 2017       \$0.00000         Amount applicable during the period January 1. 2017 through December 31. 2017 for Differ Fel Sales and Transportation Cost Surcharge pursuant to General Laf No. 148.2 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable during the period January 1. 2017 through January 31. 2017 for Upstream Transition Cost Surcharge pursuant to General Laf No. 148.1 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable to Conservation Incertive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas       \$0.00000         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas       \$0.00070         Amount applicable to Revenue associated with the Merchant Function Charge and the Billing Charge       \$0.00700         Amount applicable to Revenue Decoupling Mechanism pursuant to General Information			
Amount applicable during the period January 1, 2017 through December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-06-1047.\$0.01010Amount applicable to the TGP/PCB Clean-up refunds reconclution pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017\$0.00020Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf No. 83 at 84 of P.S. C. No. 8 - Gas.\$0.01770Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter, Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S. C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter, Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas\$0.00000Amount applicable to Interventive Carrying Costs pursuant to General Leaf No. 148.8 of P.S.C. No. 8 - Gas\$0.00000Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.00000Amount applicable to Instream Information Leaf No. 148.8 of P.S.C. No 8 - Gas\$0.000700Amount applicable to Instream Charge and the Billing Charge\$0.00000Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.00000Amount applicable to Instream Information Leaf No. 148.8 (Case 13-G-0136)\$0.007700Amount applicable to T		Over 5.0 Mcf	\$1.00813
December 31, 2017 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.\$0.01010Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017\$0.00020Amount applicable during the period January 1, 2017 through Leaf No. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01070Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter, Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas.\$0.025802Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Laf No. 148.8 of P.S.C. No 8 - Gas.\$0.00753)Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.00750Amount applicable to Areave Sociated with the Merchant Function Charge and the Billing Charge\$0.00750Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-0-0136)\$0.00750Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.1, applicable July 1, 2016 through	Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01477
pursuant to Commission Order in Case 04-G-1047.\$0.01010Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01700Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.3 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas.\$0.25802Amount applicable to Storge Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.000700Amount applicable to annual reconciliation of Purchase of Receivables pursuant Information Leaf No. 148.8 (Case 13-G-0136)\$0.00700Amount applicable to annual reconciliation of Purchase of Receivables pursuant Information Leaf No. 148.1 (P.Ret Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TOP Revenue Sharing refund, applicable January 1, 2017 through January 30.2017\$0.007			
Amount applicable to the TGP/PCB Clean-up refunds       S0.00020         Amount applicable January 1, 2017 through December 31, 2017       S0.00020         Amount applicable during the period January 1, 2017 through December 31, 2017       S0.00020         Amount applicable during the period January 1, 2017 through December 31, 2017       S0.001770         Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Laf No. 148.2 of P.S.C. No. 8 - Gas.       S0.00000         Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.       S0.00000         Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas.       S0.25802         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas       S0.00000         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas       S0.00000         Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas       S0.00000         Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Biling Charge       S0.00000         Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.1 (-2-0136)       S0.00750 <t< td=""><td></td><td></td><td></td></t<>			
reconciliation pursuant to General Information Leaf No. 148.12 applicable January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. So.00170 Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas. So.00000 Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas. So.00000 Amount applicable during the period January 1, 2017 through January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas. So.00000 Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. So.25802 Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17 So.00000 Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge Amount applicable to Recoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) (S0.00770) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 So.03620 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 So.03620 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017 (S0.00740) Amount applicable to the Transco and TOP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017 (S0.00360		pursuant to Commission Order in Case 04-G-1047.	\$0.01010
applicable January 1, 2017 through December 31, 2017\$0.00020Amount applicable during the period January 1, 2017 through December 31, 2017 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0.01770Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable during the period January 1, 2017 through January 31, 2017 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.\$0.00000Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.\$0.25802Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas\$0.00000Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.00000Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge\$0.00700Amount applicable to Internory State Assessment pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)\$0.00770Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.1 applicable July 1, 2016 through June 30, 2017\$0.03620Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.1 applicable July 1, 2016 through June 30, 2017\$0.03620Amount applicable to Temporary State Case Refund Reconciliations pursuant to the Commission Order in Cases 13		Amount applicable to the TGP/PCB Clean-up refunds	
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Amount applicable during the period January 1, 2017 through       January 31, 2017 for Upstream Transition Cost Surcharge pursuant to         General Leaf No. 148,1 of P.S.C. No. 8 - Gas.       \$0.00000         Amount applicable to Conservation Incentive Program Cost Recovery       Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.         No. 8 - Gas and "CIPs" Statement.       \$0.25802         Amount applicable to Storage Inventory Carrying Costs pursuant to       General Information Leaf No. 148.8 of P.S.C. No 8 - Gas         Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17       \$0.00000         Amount applicable to Lost Revenue associated with the Merchant Function       Charge and the Billing Charge         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 267.1       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017.       \$0.00300)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       \$0.00300)			
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January 31, 2017 for Upstream Transition Cost Surcharge pursuant to       S0.00000         Amount applicable to Conservation Incentive Program Cost Recovery       Mcchanism pursuant to General Information Leaf No. 148.9 of P.S.C.       No. 8 - Gas and "CIPs" Statement.       \$0.25802         Amount applicable to Storage Inventory Carrrying Costs pursuant to       General Information Leaf No. 148.9 of P.S.C.       \$0.25802         Amount applicable to Storage Inventory Carrrying Costs pursuant to       General Information Leaf No. 148.8 of P.S.C. No 8 - Gas       \$0.00000         Amount applicable to Lost Revenue associated with the Merchant Function       Charge and the Billing Charge       \$0.00000         Amount applicable to Revenue Decoupling Mechanism pursuant to General       Information Leaf No. 148.8 (Case 13-G-0136)       \$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General       Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General       Information Leaf No. 267.1       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations       \$0.00740)       \$0.00740)         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations       \$0.007400         Amount applicable to SPAM pursuant to General Information Leaf No. 147. applicable January 1, 2017 through December 31, 2017.       \$0.00300)         Total Surcharges and Credits       S0.007401 <td></td> <td>Amount applicable during the period January 1, 2017 through</td> <td></td>		Amount applicable during the period January 1, 2017 through	
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Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17       \$0.00590         Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge       \$0.0000         Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)       \$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       \$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       \$0.00300)         Total Surcharges and Credits       \$0.32476		Amount applicable to Storage Inventory Carrrying Costs pursuant to	
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Charge and the Billing Charge       \$0.0000         Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)       (\$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476		Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	\$0.00590
Charge and the Billing Charge       \$0.0000         Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)       (\$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476		Amount applicable to Lost Revenue associated with the Merchant Function	
Information Leaf No. 148.8 (Case 13-G-0136)       (\$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476			\$0.00000
Information Leaf No. 148.8 (Case 13-G-0136)       (\$0.00770)         Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476		Amount applicable to Revenue Decoupling Mechanism pursuant to General	
to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       \$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       \$0.03000)         Total Surcharges and Credits       \$0.32476			(\$0.00770)
to General Information Leaf No. 267.1       \$0.00750         Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       \$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       \$0.03000)         Total Surcharges and Credits       \$0.32476		Amount applicable to appual reconsilication of Durchess of Dessiushes pursuant	
Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476			\$0.00750
Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017       \$0.03620         Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476			
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017 (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017. (\$0.00300)         Total Surcharges and Credits       \$0.32476			
pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP       (\$0.00740)         Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf       (\$0.00300)         Total Surcharges and Credits       \$0.32476		Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.03620
pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP       (\$0.00740)         Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017       (\$0.00740)         Amount applicable to SPAM pursuant to General Information Leaf       (\$0.00300)         Total Surcharges and Credits       \$0.32476		Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2017 through December 31, 2017.       (\$0.00300)         Total Surcharges and Credits       \$0.32476		pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP	
No. 147 applicable January 1, 2017 through December 31, 2017.     (\$0.00300)       Total Surcharges and Credits     \$0.32476		Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017	(\$0.00740)
No. 147 applicable January 1, 2017 through December 31, 2017.     (\$0.00300)       Total Surcharges and Credits     \$0.32476		Amount applicable to SPAM pursuant to General Information Leaf	
			(\$0.00300)
	Total Sur	charges and Credits	\$0.32476
	Total Surcharges and Credits Minimum Allowable Rate		\$0.32476

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: December 29, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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## GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing January 1, 2017 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service	
Minimum Charge Billing Charge		\$17.86	
		\$1.07	
IT Bill Credit		\$0.00	
ase Rate per	Mcf		
	Next 49 Mcf	\$2.51345	
	Next 950 Mcf	\$1.94282	
	Over 1000 Mcf	\$1.56935	
lus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01477	
	Amount applicable during the period January 1, 2017 through		
	December 31, 2017 for R&D Funding Mechanism		
	pursuant to Commission Order in Case 04-G-1047	\$0.01010	
	Amount applicable to the TGP/PCB Clean-up refunds		
	reconcilation pursuant to General Information Leaf No. 148.12		
	applicable January 1, 2017 through December 31, 2017	\$0.00020	
	Amount applicable during the period January 1, 2017 through December 31, 2017		
	for Boiler Fuel Sales and Transportation Service Benefits on General Information		
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01770	
	Amount applicable during the period January 1, 2017 through		
	January 31, 2017 for Inter. Transition Cost Surcharge pursuant to		
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable during the period January 1, 2017 through		
	January 31, 2017 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0,000	
	General Leal No. 146.1 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery		
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.		
	No. 8 - Gas and "CIPs" Statement.	\$0.06846	
	Amount applicable to Storage Inventory Carrying Costs pursuant to	(\$0.00752)	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)	
	Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	\$0.00590	
	Amount applicable to Lost Revenue associated with the Merchant Function		
	Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General		
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.00770)	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant		
	to General Information Leaf No. 267.1	\$0.00600	
		φ0.00000	
	Amount applicable to Temporary State Assessment pursuant to General		
	Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.05658	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations		
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP	(60	
	Revenue Sharing refund, applicable January 1, 2017 through December 31, 2017	(\$0.00740)	
	Amount applicable to SPAM pursuant to General Information Leaf		
	No. 147 applicable January 1, 2017 through December 31, 2017.	(\$0.00300)	
	10. 147 appreade January 1, 2017 unough Detenioer 51, 2017.	(\$0.00500)	
Total Surcharges and Credits		\$0.15408	
Minimum Allowable Rate		\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2017

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

 Date:
 December 29, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)