

PSC NO: 219 GAS  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/17

STATEMENT TYPE: DTR  
STATEMENT NO: 162  
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**STATEMENT OF DEMAND TRANSFER RECOVERY RATE**  
**Applicable to Billing for Service Classification No. 11**

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

- |                                                                                                                                                                                                                                                                                         |           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|
| 1) The Company's estimated weighted average commodity cost<br>of gas in storage as of Nov 30, 2016; and                                                                                                                                                                                 | \$0.17845 |
| 2) Demand Transfer Recovery Rate (DTR Rate)<br>(The DTR Rate is equal to the System Average Unrecovered<br>Dominion Transmission Inc. Demand Charge revenue per therm<br>beginning in the month of April through the initial month that<br>storage capacity is released to a Marketer.) | \$0.02553 |

**RESULTING IN THE:**

**Total Effective Storage Transfer Rate Per Therm:**

**PER THERM**  
**\$0.20398**

Issued by: Kenneth D. Daly, President, Syracuse, New York