

PSC No: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 12/23/2016

Statement Type: BSC
 Statement No: 44

**STATEMENT OF BALANCING SERVICE CHARGES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

A. Daily Delivery Service (DDS) (effective for the month of November 2016)
 as described in SC 20 - Operational Matters (C)(1)

\$/Dth

1. Tier 2 - Managed Supply (Storage)

| | <u>Annual Demand</u> <u>Price</u> | <u>Effective</u> <u>Monthly Rate</u> |
|---|--------------------------------------|---|
| Demand rate per dekatherm..... | \$ 94.838 | \$ 18.968 |
| Revised as of 12/23/2016 for billing purposes | | |
| Commodity rate per dekatherm..... | | \$ 1.827 |

2. Tier 3 - Peaking

| | <u>Annual Demand</u> <u>Price</u> | <u>Effective</u> <u>Monthly Rate</u> |
|--------------------------------|--------------------------------------|---|
| Demand rate per dekatherm..... | \$ 21.511 | \$ 4.302 |

Commodity rate per dekatherm*..... based on a weighted average of the following daily indices:

| | |
|--|-----|
| Transco Zone 6 NY mid-point price..... | 59% |
| Texas Eastern M3 mid-point price..... | 16% |
| Iroquois Zone 2 mid-point price..... | 25% |

*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

B. Winter Bundled Sales Service (WBSS) (not effective for the month of November 2016)

\$/Dth

| | |
|-----------------------------------|-----|
| Demand rate per dekatherm..... | N/A |
| Commodity rate per dekatherm..... | N/A |

C. Firm Transportation - Monthly Balancing

\$/therm

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Load Following Service:

1. Surplus Imbalance \$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1
 - a. Up to 2% 100% x cost of gas
 - b. Greater than 2% but less than 5%..... 110% x cost of gas
 - c. 5% and above
 1. summer period \$0.10 + 120% x cost of gas
 2. winter period \$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period higher of \$4.50 or \$1.00 + 120% x cost of gas

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D. Interruptible and Off-Peak Firm Transportation - Daily Balancing **\$/therm**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

| | | | |
|----|---|----|--------|
| 1. | Up to 10% | \$ | 0.0000 |
| 2. | Next 10% (Winter Period) | \$ | 0.5000 |
| 3. | Next 10% (Summer Period) | \$ | 0.2500 |
| 4. | Over 20% (Winter Period) | \$ | 0.7500 |
| 5. | Over 20% (Summer Period) | \$ | 0.5000 |
| 6. | OFO Period (Deficiency Imbalances only) | \$ | 4.5000 |

E. Interruptible and Off-Peak Firm Transportation - Monthly Balancing **\$/therm**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

| | | | |
|----|-----------------------------------|----|--------|
| a. | 70 percent Minimum Delivery | \$ | 0.0105 |
| b. | 80 percent Minimum Delivery | \$ | 0.0070 |
| c. | 90 percent Minimum Delivery | \$ | 0.0020 |

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

| | | | |
|----|---------------------|----|--------|
| a. | Winter Period | \$ | 0.7500 |
| b. | Summer Period | \$ | 0.5000 |
| c. | OFO Period | \$ | 4.5000 |

F. Group Balancing Service **\$/therm**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period \$ 0.0020

G. Variable Balancing Charge **\$/therm**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service \$ 0.0012

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department
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