211

STATEMENT TYPE: BASE PPA STATEMENT NO: 211 Page 1 of 2

Statement No.

MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: 12/30/16

Received: 12/30/2016

Applicable to billings under Service Classification No. 1 (< 1,500 kWh), 2, 3, 4, 6, 7 and 9 as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff.

	:	Standard		Base		PPA	
1 Present Purchased Power cost per kWh	\$	0.032520	\$	0.038600			
2 Base Purchased Power Cost per kWh	\$	0.016403	\$	0.016403			
3 Difference per kWh (Line 1 - Line 2)	\$	0.016117	\$	0.022197			
4 Factor of Adjustment for Distribution Efficiency		1.0431		1.0431			
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$	0.016812	\$	0.023154			
	φ	0.010012	φ	0.023134			
6 PPAC Phase In: Line 5 x	75% \$	0.012609	25% \$	0.005789	\$	0.018398	
7 PPA Reconciliation Under/(Over) Collected Add					\$	0.000055	
8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be							

PRESENT MONTHLY PURCHASE POWER COST PER KWH

	Standard				Base		
i	NYPA Power Bill Total Amount Due	\$	183,001.51	i	NYPA Power Bill Total Amount Due	\$	183,001.51
	NYMPA Power Bill Total Amount Due	\$	337,380.00		NYMPA Power Bill Total Amount Due		337,380.00
	Wheeling Charges	\$	16,318.00		Wheeling Charges	\$	16,318.00
ii	Other Charges and Credits a. b.			ii	Other Charges and Credits a. b.		
iii	Total (Line i +/- Line ii)	\$	536,699.51	iii			
iv	Delivered kWh		16,503,689		Weather Normalized Sales6,176,219x Supplemental PPAC\$ 0.024017	\$	(148,334.25)
v	Present Purchased Power Cost per kW (Line iii Divided by Line iv)	h \$	0.032520	iv	Total (Line i +/- Line ii - Line iii)	\$	388,365.26
	(,	Ŧ		v	Delivered kWh		16,503,689
				vi	Less: Weather Normalized Sales Weather Normalized Sales 6,176,219		
					x Supplemental PPAC 1.0431		(6,442,414)
				vii	Base kWh (Line v - Line vi)		10,061,275
				vii	i Base Cost per kWh (Line iv / Line vii)	\$	0.038600

Mm. IM . Issued By:

Effective Date:

PSC NO. 2-ELECTRICITY COMPANY: MASSENA ELECTRIC DEPARTMENT INITIAL EFFECTIVE DATE: 01/01/17

STATEMENT TYPE: SUPPLEMENTAL PPA STATEMENT NO: 211 Page 2 of 2

MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: 12/30/16

Statement No. 211

Applicable to billings under Service Classification No. 1 billings above 1,500 kWh as explained on Leaf No. 36 of the Purchase Power Adjustment Section of the Massena Electric Department Concurrence Tariff.

	Standard		Su	Supplemental		PPA
1 Present Purchased Power cost per kWh	\$	0.032520	\$	0.060148		
2 Base Purchased Power Cost per kWh	\$	0.016403	\$	0.016403		
3 Difference per kWh (Line 1 - Line 2)	\$	0.016117	\$	0.043745		
4 Factor of Adjustment for Distribution Efficiency		1.0431		1.0431		
5 Unadjusted Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$	0.016812	\$	0.045630		
6 PPAC Phase In: Line 5 x 75	% \$	0.012609	25% \$	0.011408	\$	0.024017
7 PPA Reconciliation Under/(Over) Collected Add					\$	0.000055
8 PPA Applicable to bills rendered on or after the effective date	\$	0.024072				

8 PPA Applicable to bills rendered on or after the effective date of this statement (Line 6 +/- Line 7) will be \$

PRESENT MONTHLY PURCHASE POWER COST PER KWH

	Standard	Supplemental						
i	NYPA Power Bill Total Amount Due	\$	183,001.51	i	NYMPA Demand & Energy	\$	279,310.00	
	NYMPA Power Bill Total Amount Due	\$	337,380.00					
ii	Wheeling Charges Other Charges and Credits a. b.	\$	16,318.00	ii	Shared Costs a. NYMPA Scheduling b. NTAC c. NYISO	\$ \$ \$	1,267.69 4,384.97 7,960.52	
iii	Total (Line i +/- Line ii)	\$	536,699.51	iii	Total (Line i +/- Line ii)	\$	292,923.18	
iv	Delivered kWh		16,503,689	iv	Delivered kWh Supplemental		4,870,000	
v	Present Purchased Power Cost per kW (Line iii Divided by Line iv)	h \$	0.032520	v	Present Purchased Power Co (Line iii Divided by Line iv)			

Mm.I.M. Issued By:

Effective Date:

January 1, 2017