

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/1/2016

STATEMENT TYPE: FTR  
STATEMENT NO: 219

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00461)
Capacity Release Credit	(\$0.00700)
Incremental Capacity Cost	\$0.00007

Transportation Demand Adjustment	(\$0.00980)
Cost of Peaking Service	\$0.12053
Cost of Peaking Service- Bimonthly	\$0.12053

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.49630

Demand Determinants	Effective April 1, 2016
Peaking Service	22%
Storage Service	31%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.7239
WBS Weighted Average Cost of Storage (\$/Dth) - October*	\$1.66
Other Components of WBS (\$/Dth) effective November 1, 2016 - March 31, 2017	\$2.30

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Regulatory and Governmental Affairs