

PSC No: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 2/14/2017

Statement Type: BSC  
Statement No: 47

**STATEMENT OF BALANCING SERVICE CHARGES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

**A. Daily Delivery Service (DDS) (effective for the month of February 2017) \$/Dth**  
as described in SC 20 - Operational Matters (C)(1)

**1. Tier 2 - Managed Supply (Storage)**

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Demand rate per dekatherm.....	\$ 96.654	\$ 19.331
Revised as of 12/23/2016 for billing purposes		

Commodity rate per dekatherm..... \$ 2.088

**2. Tier 3 - Peaking**

	<u>Annual Demand</u> <u>Price</u>	<u>Effective</u> <u>Monthly Rate</u>
Conventional Peaking (recovered over 5 months).....	\$ 21.511	\$ 4.302
WBSS (recovered over 3 months).....	\$ 8.960	\$ 2.987
Total Peaking Demand rate per dekatherm.....	\$ 30.471	\$ 7.289

Commodity rate per dekatherm\*..... based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price.....	59%
Texas Eastern M3 mid-point price.....	16%
Iroquois Zone 2 mid-point price.....	25%

\*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

**B. Winter Bundled Sales Service (WBSS) (effective for the month of February 2017) \$/Dth**

Demand rate per dekatherm..... included in Tier 3 Demand rate  
Commodity rate per dekatherm..... \$ 4.231

**C. Firm Transportation - Monthly Balancing \$/therm**

The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking Load Following Service:

1. Surplus Imbalance ..... \$ 0.10
2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1
  - a. Up to 2% ..... 100% x cost of gas
  - b. Greater than 2% but less than 5%..... 110% x cost of gas
  - c. 5% and above
    1. summer period ..... \$0.10 + 120% x cost of gas
    2. winter period ..... \$1.00 + 120% x cost of gas
3. Deficiency Imbalance during an OFO period ..... higher of \$5.00 or \$1.00 + 120% x cost of gas

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**D. Interruptible and Off-Peak Firm Transportation - Daily Balancing** **\$/therm**

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1.	Up to 10% .....	\$	0.0000
2.	Next 10% (Winter Period) .....	\$	0.5000
3.	Next 10% (Summer Period) .....	\$	0.2500
4.	Over 20% (Winter Period) .....	\$	0.7500
5.	Over 20% (Summer Period) .....	\$	0.5000
6.	OFO Period (Deficiency Imbalances only) .....	\$	5.0000

**E. Interruptible and Off-Peak Firm Transportation - Monthly Balancing** **\$/therm**

1. Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

a.	70 percent Minimum Delivery .....	\$	0.0105
b.	80 percent Minimum Delivery .....	\$	0.0070
c.	90 percent Minimum Delivery .....	\$	0.0020
2.	Minimum Delivery Charges per therm applicable to under-delivery quantities:		
a.	Winter Period .....	\$	0.7500
b.	Summer Period .....	\$	0.5000
c.	OFO Period .....	\$	5.0000

**F. Group Balancing Service** **\$/therm**

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period ..... \$ 0.0020

**G. Variable Balancing Charge** **\$/therm**

The balancing charge per therm applicable to all gas consumed by Power Generators taking Balancing Service ..... \$ 0.0012

**Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
 Consolidated Edison Company of New York, Inc., New York, New York**