PSC No: 88 New York State Electric & Gas Corporation Effective April 1, 2017 Statement Type: WACC Statement No. 6

Weighted Average Cost of Capacity Release Price Calculations by Pooling Area

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective April 1, 2017		\$9.5345
DTI /Mechanicville/ NCPL		
Release Price Effective April 1, 2017 <u>Delivered Transport and Storage Capacity</u> Dominion Transportation Inc FT (100036) Dominion GSS (700014) Storage Transportation	\$4.1671	\$9.1707
<u>Other Transport</u> Dominion GSS (300063) Firm Storage Service Dominion GSS (300063) Firm Storage Capacity	\$1.8683 \$0.0145	
Columbia		
Release Price Effective April 1, 2017 <u>Delivered Transport and Storage Capacity</u> Columbia Gas Trans. (80348) Firm Transportation Service Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar) Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)	\$6.2580 \$6.2580	\$5.3135
<u>Other Transport</u> Columbia Gas Trans. (80349) Firm Storage Service Columbia Gas Trans. (80349) Firm Storage Capacity Columbia Gulf Trans. (80242) Firm Transp. Service (Nov-Mar) Columbia Gulf Trans. (80242) Firm Transp. Service (Apr-Oct)	\$1.5010 \$0.0288 \$4.1700 \$4.1700	
Tennessee		
Release Price Effective April 1, 2017 <u>Delivered Transport and Storage Capacity</u> Empire (F12132) (Corning to Royalton) Tennessee (203) FT-A (4-5)	\$5.7094	\$9.6622
<u>Other Transport</u> Tennessee (536) FS-MA - Deliverability Charge Tennessee (536) FS-MA - Space Charge	\$1.4938 \$0.0205	
Iroquois		
Release Price Effective April 1, 2017		\$9.5345