PSC NO: 3-GAS		Statement Type TR
ST. LAWRENCE GA	S COMPANY, INC.	Statement No.: 156
Initial Effective Date:	03/01/2017	

Page 1 of 5

## MARCH 2017 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.515500
Over 40 therms, per therm	0.231900
Interconnection GAC per therm	0.020582
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.081209
Imbalance Charge:	
Per therm of Daily Tolerance	
refinention Daily Tolerance	0.093200
	0.093200
Seasonalized Imbalance Charge:	0.093200
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.093200
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	0.093200
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.093200 0.112710

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 156
Initial Effective Date: 03/01/2017	

Pg. 2 of 5

MARCH 2017 TRANSPORTATION RATE STATEMENT

S.C. No 2

Contract Administration Charge:\$125.00Distribution Delivery0.000000First 4 therms, per therm0.000000Next 66 therms, per therm0.483200Next 4,930 therms, per therm0.072700Over 50,000 therms, per therm0.072700Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsCasAll therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Per therm of Daily Tolerance0.093200Sussonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March0.112710	Minimum Charge:	\$25.00
First 4 therms, per therm0.00000Next 66 therms, per therm0.483200Next 4,930 therms, per therm0.207200Next 45,000 therms, per therm0.072700Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsUnit therms, per thermAll therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:Unit the month soft	Contract Administration Charge:	\$125.00
Next 66 therms, per therm0.483200Next 4,930 therms, per therm0.207200Next 4,930 therms, per therm0.072700Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsAll therms, per thermAll therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance for the billing periods ending in the months of:	Distribution Delivery	
Next 4,930 therms, per therm0.207200Next 45,000 therms, per therm0.072700Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsSee Surcredits StatementAll therms, per therm(1)Cas Transportation:(1)Load Balancing:0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance Coarge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	First 4 therms, per therm	0.000000
Next 45,000 therms, per therm0.072700Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsAll therms, per thermAll therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	Next 66 therms, per therm	0.483200
Over 50,000 therms, per therm0.046000Interconnection GAC per therm0.020582SurcreditsAll therms, per thermAll therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Inbalance GArge:0.093200Seasonalized Imbalance Charge:0.093200Seasonalized Imbalance for the billing periods ending in the months of:	Next 4,930 therms, per therm	0.207200
Interconnection GAC per therm0.020582Succredits All therms, per thermSee Succedits StatementGas Transportation:(1)Load Balancing:0.081209I coad Balancing GAC per therm0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	Next 45,000 therms, per therm	0.072700
Surcredits All therms, per therm See Surcredits Statement Gas Transportation: (1) Load Balancing: Load Balancing GAC per therm 0.081209 Imbalance Charge: Per therm of Daily Tolerance 0.093200	Over 50,000 therms, per therm	0.046000
All therms, per thermSee Surcredits StatementGas Transportation:(1)Load Balancing:0.081209Load Balancing GAC per therm0.081209Imbalance Charge: Per therm of Daily Tolerance0.093200Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	Interconnection GAC per therm	0.020582
Gas Transportation:       (1)         Load Balancing:       0.081209         Imbalance Charge:       0.093200         Per therm of Daily Tolerance       0.093200         Seasonalized Imbalance Charge:       0.093200         Per therm of Monthly Imbalance for the       0.093200		
Load Balancing: Load Balancing GAC per therm 0.081209 Imbalance Charge: Per therm of Daily Tolerance 0.093200 Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:		
Load Balancing GAC per therm 0.081209 Imbalance Charge: Per therm of Daily Tolerance 0.093200 Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	All therms, per therm	See Surcredits Statement
Imbalance Charge:       0.093200         Per therm of Daily Tolerance       0.093200         Seasonalized Imbalance Charge:       Per therm of Monthly Imbalance for the         billing periods ending in the months of:       Impact of the		
Per therm of Daily Tolerance 0.093200 Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	Gas Transportation:	
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	Gas Transportation: Load Balancing:	(1)
Per therm of Monthly Imbalance for the billing periods ending in the months of:	Gas Transportation: Load Balancing: Load Balancing GAC per therm	(1)
billing periods ending in the months of:	Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge:	(1) 0.081209
	Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	(1) 0.081209
December to March 0.112710	Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	(1) 0.081209
	Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	(1) 0.081209
April to November 0.093200	Gas Transportation: Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:	(1) 0.081209 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 03/01/2017	Statement Type: TR Statement No.: 156	
Initial Effective Date. 05/01/2017	Pg. 3 of 5	
MARCH 2017 TRANSPORTATION RATE STATEMENT S.C. No 3	ſ	
Contract Administration Charge:	\$125.00	
Distribution Delivery		
Minimum Charge	\$325.00	
Demand Charge per MCF/D of Contract Volume	\$4.243	
Commodity Charge for all Therms through the meter First 10 Therms First 12 days of contract demand Excess volumes	\$0.0000000 \$0.0059000 \$0.0044000	
Interconnection GAC	\$0.0382250	
Surcredits		
All therms, per therm	See Surcredits Statement	
Gas Transportation:	(1)	
Load Balancing Demand Cost		
Load Balancing Demand Charge per MCF	\$6.2359000	
Load Balancing Commodity Charge for all Therms through the meter		
Load Balancing GAC per therm	\$0.0108290	
Imbalance Charge:		
Per therm of Daily Tolerance	\$0.0932000	
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of: December to March April to November	\$0.1127100 \$0.0932000	
	φ0.0752000	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

0.294305

PSC NO: 3-GAS	State	ment Typ	e: TR
ST. LAWRENCE GAS COMPANY, INC.		ment No.:	156
Initial Effective Date: 03/01/2017			
	Pg. 4	of 5	
MARCH 2017 TRANSPORTATION RATE STATEMENT			
S.C. No 4			
SC# 4 Rate for Transportation Service, per therm			
The Greater of		0.067680	)
	or		
		0.010000	)
Contract Administration Charge:		\$125.00	)
The appropriate revenue tax will be added to all rates.			
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed			
to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission			
system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.			

Gas Transportation GAC

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No .:	156
Initial Effective Date 03/01/2017		
	Pg. 5 of 5	

## MARCH 2017 TRANSPORTATION RATE STATEMENT

S.C. No 4A

## SC# 4A Rate for Transportation Service, per therm

The Greater of	0.057680
	or
	0.010000
Contract Administration Charge:	\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.294305