Received: 03/28/2016 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 31, 2016

#### NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

#### FOR THE BILLING MONTH OF APRIL 2016 Applicable to Billings Under P.S.C. No. 220 Electricity

#### EFFECTIVE: MARCH 31, 2016 FOR BATCH BILLINGS EFFECTIVE: APRIL 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Rule 46.1.1 Electricity Supply Cost (ES	Cost)			
Service Classification		Pagion	Period	<u>Billed Rate</u> ESCost
S.C. No. 1	ISO Zone (Subzone #) A - West (1)	Frontier	All Hours	0.0282
	B - Genesee (29)	Genesee	All Hours	0.0194
	C - Central (2)	Central	All Hours	0.0201
	D - North (31)	Adirondack	All Hours	0.0182
	E - Mohawk V (3)	Utica	All Hours	0.0204
	F - Capital (4)	Capital	All Hours	0.0256
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.0302
	B - Genesee (29)	Genesee	All Hours	0.0204
	C - Central (2)	Central	All Hours	0.021
	D - North (31)	Adirondack	All Hours	0.0191
	E - Mohawk V (3)	Utica	All Hours	0.0214
	F - Capital (4)	Capital	All Hours	0.0260

### Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

A - West (1)	Region Frontier	Balance	Adjustment	the ESRM	ESRM
A - West (1)	Frontior				
. ,	rionuei	0.000000	0.019377	(0.008452)	
B - Genesee (29)	Genesee	0.000000	0.019377	(0.005193)	0.014184
C - Central (2)	Central	0.000000	0.019377	(0.005510)	0.013867
D - North (31)	Adirondack	0.000000	0.019377	(0.003987)	0.015390
E - Mohawk V (3)	Utica	0.000000	0.019377	(0.004579)	0.014798
F - Capital (4)	Capital	0.000000	0.033359	(0.014927)	0.018432
A - West (1)	Frontier	0.000000	0.019377	(0.009554)	0.009823
B - Genesee (29)	Genesee	0.000000	0.019377	(0.006185)	0.013192
C - Central (2)	Central	0.000000	0.019377	(0.006582)	0.012795
D - North (31)	Adirondack	0.000000	0.019377	(0.004854)	0.014523
E - Mohawk V (3)	Utica	0.000000	0.019377	(0.005702)	0.013675
F - Capital (4)	Capital	0.000000	0.033359	(0.016069)	0.017290
All Zones				(0.000400)	(0.000400)
				Zone	Billed Rate Capacity (\$/kW
	C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	C - Central (2) Central D - North (31) Adirondack E - Mohawk V (3) Utica F - Capital (4) Fontier B - Genesee (29) Genesee C - Central (2) Central D - North (31) Adirondack E - Mohawk V (3) Utica F - Capital (4) Capital	C - Central (2) Central 0.000000   D - North (31) Adirondack 0.000000   E - Mohawk V (3) Utica 0.000000   F - Capital (4) Capital 0.000000   A - West (1) Frontier 0.000000   B - Genesee (29) Genesee 0.000000   C - Central (2) Central 0.000000   D - North (31) Adirondack 0.000000   F - Mohawk V (3) Utica 0.000000   F - Capital (4) Capital 0.000000	C - Central Central 0.000000 0.019377   D - North (31) Adirondack 0.000000 0.019377   E - Mohawk V (3) Utica 0.000000 0.019377   F - Capital (4) Capital 0.000000 0.019377   A - West (1) Frontier 0.000000 0.019377   B - Genesee (29) Genesee 0.000000 0.019377   C - Central (2) Central 0.000000 0.019377   D - North (31) Adirondack 0.000000 0.019377   F - Capital (4) Capital 0.000000 0.019377   G - Central (2) Central 0.000000 0.019377   F - Mohawk V (3) Utica 0.000000 0.019377   F - Capital (4) Capital 0.000000 0.019375	C - Central (2) Central 0.000000 0.019377 (0.005510)   D - North (31) Adirondack 0.000000 0.019377 (0.003987)   E - Mohawk V (3) Utica 0.000000 0.019377 (0.004579)   F - Capital (4) Capital 0.000000 0.019377 (0.004579)   A - West (1) Frontier 0.000000 0.019377 (0.009554)   B - Genesee (29) Genesee 0.000000 0.019377 (0.006185)   C - Central (2) Central 0.000000 0.019377 (0.006185)   D - North (31) Adirondack 0.000000 0.019377 (0.004854)   E - Mohawk V (3) Utica 0.000000 0.019377 (0.004854)   F - Capital (4) Capital 0.000000 0.019377 (0.004702)   F - Capital (4) Capital 0.000000 0.019377 (0.004000)   All Zones (0.000400) 0.013359 (0.000400)

#### **Delivery Rates**

Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.					
	Rule 46.2.6 NYPA Benefit				
	Rule 46.2	NYPA R&D	Recharge NY	<b>Billed Rate</b>	
Service Classification	LTC	Contracts	RCD Payment Zone	LTC	
S.C. Nos. 1 & 1-C	0.004386	0.000439	(0.001735) All Zones	0.003090	
S.C. Nos. 2ND, 2D, 3 and 3A	0.004386		All Zones	0.004386	

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York Dated: March 28, 2016 P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 31, 2016 STATEMENT TYPE: SC STATEMENT NO. 52 PAGE 2 OF 2

## NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

# FOR THE BILLING MONTH OF APRIL 2016

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: MARCH 31, 2016 FOR BATCH BILLINGS EFFECTIVE: APRIL 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

**Delivery Rates** 

Rule 46.2.6.7 Residential Agricultural Discount Rate

		<b>Billed Rate</b>
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.044839)

Rates shown above are exclusive of gross receipts taxes.

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