

PSC No. 88
NEW YORK STATE ELECTRIC & GAS CORPORATION
Effective Date: April 1, 2016

Statement Type: WAC
Statement No. 5

Weighted Average Cost of Capacity
Release Price Calculations by Pooling Area

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective April 1, 2016		\$9.3426
DTI /Mechanicville/ NCPL		
Release Price Effective April 1, 2016		
<u>Delivered Transport and Storage Capacity</u>		
Dominion Transportation Inc. - FT (100036)		\$8.9154
Dominion GSS (700014) Storage Transportation Delivered Capacity	\$4.1619	
<u>Other Transport</u>		
Dominion GSS (300063) Firm Storage Service	\$1.8618	
Dominion GSS (300063) Firm Storage Capacity	\$0.0145	
Columbia		
Release Price Effective April 1, 2016		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$5.4883
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)	\$5.7470	
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)	\$5.7470	
Delivered Capacity		
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$1.5010	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0288	
Columbia Gulf Trans. (80242) Firm Transp. Service (Nov-Mar)	\$4.2917	
Columbia Gulf Trans. (80242) Firm Transp. Service (Apr-Oct)	\$4.2917	
Tennessee		
Release Price Effective April 1, 2016		
Empire (Corning to Royalton)		\$9.4195
Tennessee (203) FT-A (4-5)	\$5.7082	
Delivered Capacity		
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.4938	
Tennessee (536) FS-MA - Space Charge	\$0.0205	
Iroquois		
Release Price Effective April 1, 2016		\$9.3426