

Effective Date: 08/01/2016

PSC NO: 120 – Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: August 1, 2016

Statement Type: RDM
 Statement Number: 06

Issued in compliance with order in Case 09-E-0715 dated September 21, 2010.

Statement of Revenue Decoupling Mechanism

Pursuant to Revenue Decoupling Mechanism (RDM), General Information Section 7 of Schedule PSC No. 120 – Electric, the following RDM is applicable to all kWh delivered under the service classifications listed below.

Service Classification Nos.	Annual	Annual
	Charge per kWh, All kWhs	Charge per kW, All kWhs
1 – Residential Regular	(\$0.004192)	Not Applicable
8 – Residential Day/Night	\$0.003535	Not Applicable
12 – Residential Time-of-Use	\$0.015722	Not Applicable
6 – General Service Regular	\$0.00417	Not Applicable
9 – General Service Day/Night	(\$0.001659)	Not Applicable
2 – General Service with Demand	\$0.001061	Not Applicable
2 HLF – General Service with Demand (High Load Factor)	(\$0.004265)	Not Applicable
2S – General Service with Demand (Space Heating)	(\$0.042391)	Not Applicable
3P – Primary Service with Demand	(\$0.003303)	Not Applicable
3P HLF – Subtransmission Service with Demand (High Load Factor)	(\$0.007725)	Not Applicable
7-1 – Time-of-Use Secondary Service	Not Applicable	\$2.80
7-2 – Time-of-Use Primary Service	Not Applicable	\$1.53
7-3 – Time-of-Use Subtransmission Service	Not Applicable	\$0.82
7-1 I/HLF – Time-of-Use Secondary Service (Industrial/High Load Factor)	Not Applicable	(\$0.48)
7-2 I/HLF – Time-of-Use Primary Service (Industrial/High Load Factor)	Not Applicable	\$2.01
7-3 I/HLF – Time-of-Use Subtransmission Service (Industrial/High Load Factor)	Not Applicable	\$0.07

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