Received: 05/27/2016

Status: CANCELLED Effective Date: 06/01/2016

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 6/1/2016

STATEMENT TYPE: GTR STATEMENT NO: 223

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2016
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

Tariff Ciss			Transportation Service Classification No. 13M				
Balling Charge	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Blase Rate per Mcf	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus:   Reserve Capacity Cost Charge in Case 07-G-0141   S0.00968   S0.00968   S0.00968   S0.00968   S0.00968   S0.00969   S0.00000   S0.0000	Billing Charg	e	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Plus: STT Credit Storage Inventory Carrying Cost in Case 07-G-0141 (80.000753) (80.000753) (80.007	Base Rate per	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:   Storage Inventory Carrying Cost in Case 077-G-0141   S0.00753   S0.00753   S0.00753   S0.00753   S0.00753   S0.00753   S0.00753   S0.00753   S0.00753   S0.00590   S0.	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00968	\$0.00968	\$0.00968	\$0.00682	\$0.00968
Storage Carrying Cost reconcilation TME 12/15   S0.00590   S0.00	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.00650   \$0.0		Storage Carrying Cost reconciliation TME 12/15	\$0.00590	\$0.00590	\$0.00590	\$0.00590	\$0.00590
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 S0.00090	Plus:						
reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 S0.00090 S0.0		pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Amount applicable October 1, 2015 through September 30, 2016  Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  (\$0.00360)		Amount applicable to the TGP/PCB Clean-up refunds					
Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  (\$0.00360)  (\$0.00400  (\$0.0040)		reconcilation pursuant to General Information Leaf No. 148.12					
December 31, 2016 for Boiler Fuel Sales and Transportation   Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.   (\$0.00360)		applicable October 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) (\$0		Amount applicable during the period January 1, 2016 through					
of P.S.C. No. 8 - Gas. (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360] (\$0.00360) (\$0.00360]							
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$0.0060							
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.   \$0.00600   \$0		of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
267.1 of P.S.C. No. 8 - Gas.   \$0.00600   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.000		Amount applicable to annual reconciliation of Purchase of					
Amount applicable during the period June 1, 2016 through June 30, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  Solution  Amount applicable during the period June 1, 2016 through June 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  Solution  Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.  Solution  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  Solution  Sol		Receivables pursuant to General Information Leaf No.					
June 30, 2016 for Inter . Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0		267.1 of P.S.C. No. 8 - Gas.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600
General Leaf No. 148.2 of P.S.C. No. 8 - Gas   \$0.0000000   \$0.000000   \$0.000000   \$0.00000   \$0		Amount applicable during the period June 1, 2016 through					
Amount applicable during the period June 1, 2016 through June 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000  Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.  \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  \$0.01440) \$0.01440 \$0		June 30, 2016 for Inter .Transition Cost Surcharge pursuant to					
June 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
General Leaf No. 148.1 of P.S.C. No. 8 - Gas   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.0000000   \$0.000000000   \$0.0000000000		Amount applicable during the period June 1, 2016 through					
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017.  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0		June 30, 2016 for Upstream Transition Cost Surcharge pursuant to					
to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through June 30, 2017. \$0.14797 \$0.19476 \$0.10361 \$0.20170 \$0.16389  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. \$0.01440		Amount applicable to Temporary State Assessment pursuant					
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)		to General Information Leaf No. 148.11, applicable July 1, 2015					
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  \$0.01088 \$		through June 30, 2017.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.16389
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  \$0.01088 \$		Amount applicable to Conservation Incentive Programs pursuant					
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)							
Mechanism (SPAM) pursuant to General Information Leaf       (\$0.01440)		and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
Mechanism (SPAM) pursuant to General Information Leaf       (\$0.01440)		A P. D. G. D. G. L. A.F					
No. 147, applicable January 1, 2016 through December 31, 2016.       (\$0.01440) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Total Base Rate, per Mcf \$1.60148 \$1.31229 \$0.91372 \$0.53092 \$0.72995		* *	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
		147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Minimum Allowable Rate         \$0.10000         \$0.10000         \$0.10000         \$0.10000         \$0.10000							
	Minimum All	owable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2016

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 27, 2016

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 05/27/2016

Status: CANCELLED Effective Date: 06/01/2016

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

,	ry of Maximum and Minimum Allowable Prices	Transportation Service Classification No. 13D				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum	Charge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Ch	narge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate	e per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00093	\$0.00093	\$0.00093	\$0.00169	\$0.00093
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable October 1, 2015 through September 30, 2016	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
	Amount applicable during the period June 1, 2016 through June 30, 2016 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period June 1, 2016 through June 30, 2016 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2015	\$0.14797	\$0.19476	\$0.10361	\$0,20170	\$0,16389
	through June 30, 2017.	\$0.14797	\$0.19476	\$0.10361	\$0.20170	\$0.10389
	Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
	140. 147, applicable January 1, 2010 through December 31, 2016.	(\$0.01440)	(50.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Total Base Rate, per Mcf		\$1.41397	\$1.12478	\$0.72621	\$0.49334	\$0.54244
Minimum	Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: May 27, 2016

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 05/27/2016

Status: CANCELLED Effective Date: 06/01/2016

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2016
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Char		SC 1 Delivery Service \$15.54 \$1.07
SIT Bill Credit		\$0.00
Base Rate p		Ψ0.00
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00968
	Amount applicable during the period January 1, 2016 through	
	December 31, 2016 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047.	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2016 through December 31, 2016	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Amount applicable during the period June 1, 2016 through	
	June 30, 2016 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period June 1, 2016 through	
	June 30, 2016 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.20081
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	\$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00750
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.10268
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	
	applicable October 1, 2015 through September 30, 2016.	\$0.00070
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surch	arges and Credits	\$0.26934
	llowable Rate	\$0.10000
		\$0.13000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \ \, \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$ 

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: May 27, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 05/27/2016 Status: CANCELLED

Effective Date: 06/01/2016

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# GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2016
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf		SC 3 Delivery Service \$17.86 \$1.07 \$0.00 \$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00968
	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	\$0.00090
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Amount applicable during the period June 1, 2016 through June 30, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period June 1, 2016 through June 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.01088
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	(\$0.00753) \$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00600
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017	\$0.21776
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00070
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcharges and Credits Minimum Allowable Rate		\$0.19299 \$0.10000
		\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

May 27, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)