PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: September 1, 2016

Statement Type: Statement No: GAC 149 Page 1 of 2

## SEPTEMBER 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

Monthly Cost of G			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	as per therm as defined PSC no 3-Gas determined 08/30/16							
by applying the Monthly Cost of Gas which is		Sales	0.578830	0.035930	0.272420	0.000000	0.210530	0.059950
or will be in effect on the effective date of the gas adjustment		Trans	0.368300	0.035930	0.272420			0.059950
Factor of Adjustm	ent							
Sales	.57883 x .005 Factor of Adjustment	Sales	0.002894				0.002894	
Resulting Purcha	ised Gas Adjustment per therm:	Sales	0.581724	0.035930	0.272420	0.000000	0.213424	0.059950
		Trans	0.368300	0.035930	0.272420			0.059950
Annual GAC Su	rcharge / Refund							
	surcharge adjustment for the period	Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
	/31/15 to be refunded/surcharged	Trans	0.014809	-0.005403	0.009214			0.010998
01/01/16 - 12/3	31/16							
		Sales	0.606416	0.030527	0.281634	0.000000	0.223307	0.070948
		Trans	0.383109	0.030527	0.281634			0.070948
Interruptible Inc	centive Credit							
Annual adjust	ment of the period 01/01/2015 - 12/31/2015 03/01/2016 - 02/28/2017	Sales and Trans	-0.017643	-0.017643				
Total Effective P	Purchased Gas Adjustment	Sales	0.588773	0.012884	0.281634	0.000000	0.223307	0.070948
dollars per therm	-	Trans	0.365466	0.012884	0.281634	0.000000	0.000000	0.070948

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.10530
Weighted Average Demand Cost	3.68300
Weighted Average Cost of Gas	5.78830
Adjustments	0.09943
Total Cost	5.88773
	per Dt

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: September 1, 2016 Statement Type: Statement No: GAC 149 Page 2 of 2

## SEPTEMBER 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of Gas Monthly cost of gas on Leaf No 30 of PS								
by applying the Mon	thly Cost of Gas which is	Sales	0.518070	0.035930	0.272420	0.000000	0.210530	-0.000810
or will be in effect on the effective date of the gas adjustment		Trans	0.307540	0.035930	0.272420			-0.000810
Factor of Adjustmen	t							
Sales .51	81 x .005 Factor of Adjustment	Sales	0.002590				0.002590	
Resulting Purchase	d Gas Adjustment per therm:	Sales	0.520660	0.035930	0.272420	0.000000	0.213120	-0.000810
		Trans	0.307540	0.035930	0.272420			-0.000810
Annual GAC Surcha	•	Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
	e adjustment for the period 1/15 to be refunded/surcharged	Trans	0.024692	-0.005403	0.009214	0.000000	0.009885	0.010998
01/01/16 - 12/31/	, i i i i i i i i i i i i i i i i i i i		0.014007	0.005405	0.007214			0.010770
		Sales	0.545352	0.030527	0.281634	0.000000	0.223003	0.010188
		Trans	0.322349	0.030527	0.281634			0.010188
Total Effective Pu	rchased Gas Adjustment	Sales	0.545352	0.030527	0.281634	0.000000	0.223003	0.010188
Dollars per therm	Ŭ	Trans	0.322349	0.030527	0.281634	0.000000	0.000000	0.010188
Load Balancing Den	and Charge	Sales	7.2689	per Mcf Load Bala	ancing Demano	đ		
Louis Dunning Dominic Charge		Trans		per Mcf Load Bala				
C.				1				
SL	Immary of Gas Supply Costs per Dt Weighted Average Commodity Cos		Sales 2.105300					
	Weighted Average Commonly Cost Weighted Average Demand Cost		3.075400					
	Weighted Average Cost of Gas		5.180700					
	Adjustments		0.272820					
	Total Cost		5.453520					

per Dt