

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2016

STATEMENT TYPE: DAC  
STATEMENT NO: 175

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
Effective With Usage On and After September 1, 2016  
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
TGP/PCB CLEAN-UP REFUND RECONCILIATION	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	0.0090
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2016 through December 31, 2016 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0650
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period September 1, 2016 through September 30, 2016.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period September 1, 2016 through September 30, 2016.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0914
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.0081
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/15 applicable during the period March 1, 2016 through February 28, 2017	0.0590
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136)	
Applicable during the period January 1, 2016 through December 31, 2016.	(0.3980)

Date: August 29, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0750
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2016 to December 31, 2016.	(0.0360)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2016 through June 30, 2017.	0.3620
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(0.1440)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after September 1, 2016 and thereafter until changed, the delivery cost adjustment will be.	<b>2.0232</b>
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	<b>0.3620</b>
DELIVERY COST ADJUSTMENT STATED ON BILL	<b>1.6612</b>

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
Effective With Usage On and After September 1, 2016  
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territory
<b>TGP/PCB CLEAN-UP REFUND RECONCILIATION</b>	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	0.0090
<b>R &amp; D FUNDING MECHANISM</b>	
Amount applicable during the period January 1, 2016 through December 31, 2016 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0650
<b>TRANSITION COST SURCHARGE</b>	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period September 1, 2016 through September 30, 2016.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period September 1, 2016 through September 30, 2016.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b>	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0914
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b>	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b>	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	0.1088
<b>STORAGE INVENTORY CARRYING COST</b>	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/15 applicable during the period March 1, 2016 through February 28, 2017	0.0590
<b>REVENUE DECOUPLING MECHANISM</b>	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136)	
Applicable during the period January 1, 2016 through December 31, 2016.	(0.3980)

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APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.0600
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2016 to December 31, 2016.	(0.0360)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2016 through June 30, 2017.	0.5658
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(0.1440)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after September 1, 2016 and thereafter until changed, the delivery cost adjustment will be.	<b>0.3127</b>
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	<b>0.5658</b>
DELIVERY COST ADJUSTMENT STATED ON BILL	<b>(0.2531)</b>

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