

PSC NO: 3-GAS

Statement Type TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 151

Initial Effective Date: 11/01/2016

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## NOVEMBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00

## Distribution Delivery

First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.515500
Over 40 therms, per therm	0.231900
Interconnection GAC per therm	0.010924

## Surcredits

All therms, per therm	See Surcredits Statement
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Gas Transportation:	(1)
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## Load Balancing:

Load Balancing GAC per therm	0.077178
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## Imbalance Charge:

Per therm of Daily Tolerance	0.093200
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## Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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## NOVEMBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.483200
Next 4,930 therms, per therm	0.207200
Next 45,000 therms, per therm	0.072700
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.010924
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.077178
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

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# NOVEMBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Minimum Charge	\$325.00
Demand Charge per MCF/D of Contract Volume	\$4.243
Commodity Charge for all Therms through the meter	
First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000
Interconnection GAC	\$0.0285670
Surcredits	
All therms, per therm	See Surcredits Statement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$5.1749000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	\$0.0102180
Imbalance Charge:	
Per therm of Daily Tolerance	\$0.0932000
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	\$0.1127100
April to November	\$0.0932000

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## NOVEMBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.059530

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.280054

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## NOVEMBER 2016 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.049530

or

0.010000

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.280054

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