Received: 10/28/2016

Status: CANCELLED Effective Date: 11/01/2016

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 11/1/2016

STATEMENT TYPE: GTR STATEMENT NO: 228

Page 1 of 4

### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2016 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

Tariff Cass			Transportation Service Classification No. 13M				
Billing Charge*         \$1.07         \$1.07         \$1.07         \$1.07         \$1.07         \$1.07         \$1.07         \$0.107         \$0.107         \$0.107         \$0.107         \$0.107         \$0.107         \$0.517         \$0.5175         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.5157         \$0.517         \$0.517         \$0.01478         \$0.01478         \$0.01478         \$0.01478         \$0.01478         \$0.00760         \$0.000000         \$0.00000         \$0.00000         \$0.00000<	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base   Rate   per Mc   S1.43918   S1.10320   S0.79578   S0.3175   S0.55173	Minimum Cha	arge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus:   Reserve Capacity Cost Charge in Case 07-G-0141   S0.01478   S0.01478   S0.00716   S0.00700   S0.00000   S0.00059   S0.00590   S0.0059	Billing Charge	e	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Plus:         STT Credit         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000           Plus:         Storage Inventory Carrying Cost in Case 07-G-0141         (80,00753)         (\$0,0056)         \$0,00059         \$0,00059         \$0,00059         \$0,00059         \$0,00059         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00050         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000         \$0,00000 <td< td=""><td>Base Rate per</td><td>r Mcf</td><td>\$1.43918</td><td>\$1.10320</td><td>\$0.79578</td><td>\$0.31775</td><td>\$0.55173</td></td<>	Base Rate per	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:         Storage Inventory Carrying Cost in Case 074-0141         (\$0.00753)         (\$0.00753)         (\$0.00753)         (\$0.00753)         (\$0.00750)         \$0.00590         \$0.00650         \$0.00600         \$0.00000         \$0.00000         \$0.00000         \$0.00000         \$0.00000         \$0.00000         \$0.00000         \$0.00000         \$0.003600         \$0.000360         \$0.000600         \$0.00000         \$0.00000	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.01478	\$0.01478	\$0.01478	\$0.00716	\$0.01478
Storage Carrying Cost reconciliation TME 12/15   S0,00590   S0,00090   S0,0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00650	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   \$0.00650   \$0.0		Storage Carrying Cost reconciliation TME 12/15	\$0.00590	\$0.00590	\$0.00590	\$0.00590	\$0.00590
Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 S0.00000	Plus:	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism					
reconcitation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 S0.00000 Sevice Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) S0.00600 S		pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
Amount applicable October 1, 2015 through September 30, 2016  Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.  (\$0.00360)							
Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360) (\$0.00360)  Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$0.00600 \$0.00600 \$0.00600 \$0.00600  Amount applicable during the period November 1, 2016 through November 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  S0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000  Amount applicable during the period November 1, 2016 through November 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.10 f P.S.C. No. 8 - Gas  S0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000  Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 (\$0.00077) \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.01088 \$0.01088 \$0.01088 \$0.01088  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016. \$0.01440 (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)							
December 31, 2016 for Boiler Fuel Sales and Transportation   Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.   (\$0.00360)		applicable October 1, 2015 through September 30, 2016	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service Benefits on General Information Leaf Nos. 83 and 84 of F.S.C. No. 8 - Gas. (\$0.00360) (\$0							
of P.S.C. No. 8 - Gas. (\$0.00360)							
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas.   \$0.00600   \$0			(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
267.1 of P.S.C. No. 8 - Gas. \$0.00600 \$		Amount applicable to annual reconciliation of Purchase of					
Amount applicable during the period November 1, 2016 through November 30, 2016 for Inter . Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas  \$0.00000		Receivables pursuant to General Information Leaf No.					
November 30, 2016 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000		267.1 of P.S.C. No. 8 - Gas.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	\$0.00600
General Leaf No. 148.2 of P.S.C. No. 8 - Gas   \$0.00000000   \$0.0000000   \$0.000000   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000		Amount applicable during the period November 1, 2016 through					
Amount applicable during the period November 1, 2016 through November 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas  \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.00000000							
November 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.0000000000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
General Leaf No. 148.1 of P.S.C. No. 8 - Gas   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.000000   \$0.0000000   \$0.000000   \$0.00000000   \$0.0000000000		Amount applicable during the period November 1, 2016 through					
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017.  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0		November 30, 2016 for Upstream Transition Cost Surcharge pursuant to	)				
to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 (\$0.00077) \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through June 30, 2017. \$0.04373 \$0.05761 \$0.00956 (\$0.00077) \$0.03446  Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.01088 \$0.0		Amount applicable to Temporary State Assessment pursuant					
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  Total Base Rate, per Mcf  Substitute Programs pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  Substitute Programs pursuant to Substitute Programs Prog		to General Information Leaf No. 148.11, applicable July 1, 2016					
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.  \$0.01088 \$		through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
and "CIPs" Statement. \$0.01088		Amount applicable to Conservation Incentive Programs pursuant					
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.  (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440) (\$0.01440)  (\$0.01440) (\$0.01		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2016 through December 31, 2016.         (\$0.01440) <td></td> <td>and "CIPs" Statement.</td> <td>\$0.01088</td> <td>\$0.01088</td> <td>\$0.01088</td> <td>\$0.01088</td> <td>\$0.01088</td>		and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
No. 147, applicable January 1, 2016 through December 31, 2016.       (\$0.01440) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Total Base Rate, per Mcf \$1.50144 \$1.17934 \$0.82387 \$0.32789 \$0.60472							
		No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Minimum Allowable Rate         \$0.10000         \$0.10000         \$0.10000         \$0.10000         \$0.10000			-				
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

October 28, 2016 Date:

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 10/28/2016

Status: CANCELLED Effective Date: 11/01/2016

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

1) Summary	y of Maximum and Minimum Allowable Prices		Transportation Se	muiaa Classifia	stion No. 12D	
The control of the co		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Tariff Class Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3.827.28
				, ,		, . ,
Billing Cha		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate p	per Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00142	\$0.00142	\$0.00142	\$0.00178	\$0.00142
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2016 through					
	December 31, 2016 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00650	\$0.00650	\$0.00650	\$0.00650	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds					
	reconcilation pursuant to General Information Leaf No. 148.12					
	applicable October 1, 2015 through September 30, 2016	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2016 through					
	December 31, 2016 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)	(\$0.00360)
	311.0.0.1101.0	(\$0.00500)	(\$0.00500)	(\$0.00500)	(\$0.00500)	(40.00300)
	Amount applicable during the period November 1, 2016 through					
	November 30, 2016 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period November 1, 2016 through					
	November 30, 2016 for Upstream Transition Cost Surcharge pursuant to	1				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2016					
	through June 30, 2017.	\$0.04373	\$0.05761	\$0.00956	(\$0.00077)	\$0.03446
	through value 50, 2017.	ψ0.04373	ψ0.05701	ψ0.00750	(ψ0.00077)	ψ0.05440
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.01088	\$0.01088	\$0.01088	\$0.01088	\$0.01088
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2016 through December 31, 2016.	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)	(\$0.01440)
Total Base Rate, per Mcf		\$1.30932	\$0.98722	\$0.63175	\$0.29006	\$0.41260
Minimum Allowable Rate		\$0.10000	\$0,10000	\$0.10000	\$0.10000	\$0,10000
14111111111111111111111111111111111111	mowable rate	ψ0.10000	ψ0.10000	φ0.10000	ψ0.10000	ψ0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective November 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

October 28, 2016 Date:

 $\begin{array}{c} \text{Issued by } \underline{\text{C.M. Carlotti, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \hline & \text{(Name of Officer, Title, Address)} \end{array}$ 

Received: 10/28/2016

Status: CANCELLED Effective Date: 11/01/2016

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2016
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf		SC 1 Delivery Service \$15.54 \$1.07 \$0.00
Base Rate po	Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01478
	Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00650
	Amount applicable to the TGP/PCB Clean-up refunds reconcilation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	\$0.00000
	Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Amount applicable during the period November 1, 2016 through November 30, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period November 1, 2016 through November 30, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.20081
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	(\$0.00753) \$0.00590
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00750
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.03620
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	\$0.00000
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
Total Surcha	\$0.20636 \$0.10000	
wilnimum Al	lowable Rate	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \ \, \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$ 

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: October 28, 2016

Issued by C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 11/01/2016 Received: 10/28/2016

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing November 1, 2016
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summar</u> Minimum	SC 3 Delivery Service \$17.86	
Billing Cha	\$1.07	
SIT Bill C		
Base Rate		\$0.00
Dase Kate	Next 49 Mcf	\$2,51345
	Next 45 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
	Over 1000 Mci	\$1.30933
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.01478
	Amount applicable during the period January 1, 2016 through	
	December 31, 2016 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00650
	pursuant to commission order in case of 0 1047	ψ0.00050
	Amount applicable to the TGP/PCB Clean-up refunds	
	reconcilation pursuant to General Information Leaf No. 148.12	
	applicable October 1, 2015 through September 30, 2016	\$0.00000
	applicable detable 1, 2015 and agri population 50, 2010	φσσσσσ
	Amount applicable during the period January 1, 2016 through December 31, 2016	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00360)
	Ecal 108. 65 and 64 011.5.C. 100. 6 - Gas.	(\$0.00300)
	Amount applicable during the period November 1, 2016 through	
	November 30, 2016 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	¢0,0000
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period November 1, 2016 through	
	November 30, 2016 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.0000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.01088
	No. 8 - Gas and CIPS Statement.	\$0.01088
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/15 applicable 3/1/16 - 2/28/17	\$0.00590
	Reconcination for TWIE 12/13 applicable 5/1/16 - 2/28/17	\$0.00390
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Charge and the Bining Charge	ψ0.0000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.03980)
	information Lear 140. 140.0 (Case 15-G-0150)	(\$0.03780)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00600
	to General Information Ecal 140, 207.1	φ0.00000
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2016 through June 30, 2017	\$0.05658
	information Leaf ivo. 140.11, applicable July 1, 2010 through Julie 30, 2017	\$0.03038
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations	
	pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047,	
	applicable October 1, 2015 through September 30, 2016.	\$0.00000
	applicable October 1, 2015 tillough september 50, 2010.	φ0.00000
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2016 through December 31, 2016.	(\$0.01440)
		(ψο.σ1+10)
Total Surc	\$0.03531	
	Allowable Rate	\$0.10000
.v.mmiiuili .	MOTHER THE	\$0.10000

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective November 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate Date:

October 28, 2016

Issued by <u>C.M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)