

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF NOVEMBER 2016**

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: OCTOBER 28, 2016 FOR BATCH BILLINGS  
EFFECTIVE: NOVEMBER 1, 2016 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03013
	B - Genesee (29)	Genesee	All Hours	0.02537
	C - Central (2)	Central	All Hours	0.02635
	D - North (31)	Adirondack	All Hours	0.02314
	E - Mohawk V (3)	Utica	All Hours	0.02660
	F - Capital (4)	Capital	All Hours	0.03132
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03146
	B - Genesee (29)	Genesee	All Hours	0.02622
	C - Central (2)	Central	All Hours	0.02725
	D - North (31)	Adirondack	All Hours	0.02391
	E - Mohawk V (3)	Utica	All Hours	0.02748
	F - Capital (4)	Capital	All Hours	0.03209

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	<u>Billed Rate</u> <u>ESRM</u>	
S.C. No. 1		A - West (1)	Frontier	0.007598	0.012461	(0.012108)	<b>0.007951</b>
		B - Genesee (29)	Genesee	0.007598	0.012461	(0.008722)	<b>0.011337</b>
		C - Central (2)	Central	0.007598	0.012461	(0.009628)	<b>0.010431</b>
		D - North (31)	Adirondack	0.007598	0.012461	(0.012764)	<b>0.007295</b>
		E - Mohawk V (3)	Utica	0.007598	0.012461	(0.009903)	<b>0.010156</b>
		F - Capital (4)	Capital	0.008842	0.018189	(0.009037)	<b>0.017994</b>
S.C. No. 2ND		A - West (1)	Frontier	0.007598	0.012461	(0.010181)	<b>0.009878</b>
		B - Genesee (29)	Genesee	0.007598	0.012461	(0.008057)	<b>0.012002</b>
		C - Central (2)	Central	0.007598	0.012461	(0.008907)	<b>0.011152</b>
		D - North (31)	Adirondack	0.007598	0.012461	(0.012057)	<b>0.008002</b>
		E - Mohawk V (3)	Utica	0.007598	0.012461	(0.009155)	<b>0.010904</b>
		F - Capital (4)	Capital	0.008842	0.018189	(0.008234)	<b>0.018797</b>
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A		All Zones			(0.011255)	<b>(0.011255)</b>	

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.59027

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	0.002345	0.000418	(0.000790) All Zones	0.001973
S.C. Nos. 2ND, 2D, 3 and 3A	0.002345		All Zones	0.002345

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: October 25, 2016

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: OCTOBER 28, 2016

STATEMENT TYPE: SC  
STATEMENT NO. 59  
PAGE 2 OF 2

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**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.045217)

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