Received: 09/28/2016

Status: CANCELLED Effective Date: 10/01/2016

MSC

55

STATEMENT TYPE:

STATEMENT NO:

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: 10/01/2016

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES. INC.

SC No.	<u>Description</u>		Forecast MSC Component (\$/kWh)	MSC Adjustment <u>(\$/kWh)</u>	Total (\$/kWh)
1	Residential Service		0.07595	(0.01515)	0.06080
2/25 (Rate 1)	Secondary Service		0.06971	(0.01515)	0.05456
2*	Primary Service		0.05855	(0.01515)	0.04340
3/25 (Rate 2)*	General Primary Service		0.05855	(0.01515)	0.04340
4	Public Street Lighting - Company Owned		0.03801	(0.01515)	0.02286
5	Traffic Signal Lighting		0.05994	(0.01515)	0.04479
6	Public Street Lighting - Customer Owned		0.03801	(0.01515)	0.02286
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04851	(0.01724)	0.03127
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04520	(0.01724)	0.02796
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.05446	(0.01724)	0.03722
16	Private Area Lighting		0.03801	(0.01515)	0.02286
19 19	Residential Time-Of-Use Service Residential Time-Of-Use Service	Peak Off Peak	0.08136 0.07323	(0.01515) (0.01515)	0.06621 0.05808
20* 20*	General Secondary Optional TOU Service General Secondary Optional TOU Service	Peak Off Peak	0.07461 0.06667	(0.01515) (0.01515)	0.05946 0.05152
21* 21*	General Primary Optional TOU Service General Primary Optional TOU Service	Peak Off Peak	0.06356 0.05570	(0.01515) (0.01515)	0.04841 0.04055

^{*} Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for Customers Subject to MDAHP

> Adder \$0.00228 per kWh Capacity \$9.76 per kW-month

Issued By: Timothy Cawley, President, Pearl River, New York