

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 07/01/2015

STATEMENT TYPE: ECA
 STATEMENT NO: 40

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STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)	(\$ / kWh)	(\$ / kWh)	(\$ / kW)**
1	(0.00027)		(0.00044)	0.00053	(0.00018)	
2 - Secondary	(0.00027)		(0.00044)	0.00039	(0.00032)	
2 - Primary	(0.00027)		(0.00044)	0.00028	(0.00043)	
3	(0.00027)		(0.00044)	0.00022	(0.00049)	
4/6	(0.00027)		(0.00044)	0.00141	0.00070	
5	(0.00027)		(0.00044)	0.00054	(0.00017)	
9	(0.00027)		(0.00044)	0.00017	(0.00054)	
16 - Dusk to Dawn	(0.00027)		(0.00044)	0.00200	0.00129	
16 - Energy Only	(0.00027)		(0.00044)	0.00046	(0.00025)	
19	(0.00027)		(0.00044)	0.00047	(0.00024)	
20	(0.00027)		(0.00044)	0.00020	(0.00051)	
21	(0.00027)		(0.00044)	0.00027	(0.00044)	
22	(0.00027)		(0.00044)	0.00013	(0.00058)	
25**		(0.0095)	(0.00044)	0.00013	(0.00031)	(0.0095)

* Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.
 Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

** Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

Issued By: Timothy Cawley, President, Pearl River, New York

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Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	(\$1,040,670)
Forecast Annual Billed Sales (kWh)	3,844,463,000
Base ECA (per kWh)	(\$0.00027)

Base ECA (Applicable to Service Classification No. 25)

Base ECA Costs to be Recovered	(\$2,853)
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	(\$0.0095)

Variable ECA (Applicable to All Service Classifications)

Transmission Congestion Contracts (Credits)/Charges	(\$170,210)
Forecast Monthly Billed Sales (kWh)	384,553,000
Total Variable Energy Cost Adjustment Rate (per kWh)	(\$0.00044)

* Applicable to all Service Classifications except Service Classification No. 25

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