

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2015

STATEMENT TYPE: DAC  
STATEMENT NO: 162

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
(Issued Under Authority of 16 NYCRR Sec. 270.55)  
Effective With Usage On and After September 1, 2015  
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period September 1, 2015 through September 30, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period September 1, 2015 through September 30, 2015.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.2398
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136) Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

Date: August 28, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0680
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	1.0268
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after September 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	<b>3.1598</b>
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	<b>1.0268</b>
DELIVERY COST ADJUSTMENT STATED ON BILL	<b>2.1330</b>

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE  
(Issued Under Authority of 16 NYCRR Sec. 270.55)  
Effective With Usage On and After September 1, 2015  
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
TAKE OR PAY RECOVERY	All Territory
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
<b>R &amp; D FUNDING MECHANISM</b>	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
<b>TRANSITION COST SURCHARGE</b>	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period September 1, 2015 through September 30, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period September 1, 2015 through September 30, 2015.	0.0000
<b>RESERVE CAPACITY COST ADJUSTMENT</b>	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.2398
<b>LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE</b>	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
<b>CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM</b>	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
<b>STORAGE INVENTORY CARRYING COST</b>	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
<b>REVENUE DECOUPLING MECHANISM</b>	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136) Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

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	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.1140
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	2.1776
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after September 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	<b>4.3566</b>
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	<b>2.1776</b>
DELIVERY COST ADJUSTMENT STATED ON BILL	<b>2.1790</b>

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