

PSC NO: 3-GAS

Statement Type: TR

ST. LAWRENCE GAS COMPANY, INC.

Statement No.: 137

Initial Effective Date: 09/01/2015

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SEPTEMBER 2015 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00	
Customer Charge - Low Income Program:	\$10.00	Effective Date: 09/01/2015
Contract Administration Charge:	\$125.00	
Distribution Delivery		
First 4 therms, per therm	0.000000	
Next 36 therms, per therm	0.479000	
Over 40 therms, per therm	0.215500	
Interconnection GAC per therm	0.005942	
Gas Transportation:	(1)	
Load Balancing:		
Load Balancing GAC per therm	0.064269	
Imbalance Charge:		
Per therm of Daily Tolerance	0.093200	
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for the billing periods ending in the months of:		
December to March	0.112710	
April to November	0.093200	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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SEPTEMBER 2015 TRANSPORTATION RATE STATEMENT
S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.195100
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.005942
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.064269
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

Effective Date: 09/01/2015

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

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SEPTEMBER 2015 TRANSPORTATION RATE STATEMENT
 S.C. No 3

Contract Administration Charge:	\$125.00
Distribution Delivery	
Customer Charge	\$310.00
Demand Charge per MCF/D of Contract Volume	\$4.200

Commodity Charge for all Therms through the meter

First 10 Therms	\$0.0000000
First 12 days of contract demand	\$0.0059000
Excess volumes	\$0.0044000

Effective Date: 09/01/2015

Interconnection GAC	\$0.0327410
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Gas Transportation:	(1)
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Load Balancing Demand Cost

Load Balancing Demand Charge per MCF	\$4.4916000
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Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm	\$0.0076890
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Imbalance Charge:

Per therm of Daily Tolerance	\$0.0932000
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Seasonalized Imbalance Charge:

 Per therm of Monthly Imbalance for the
 billing periods ending in the months of:

December to March	\$0.1127100
April to November	\$0.0932000

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SEPTEMBER 2015 TRANSPORTATION RATE STATEMENT
 S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of

0.065239

or

0.010000

Effective Date: 09/01/2015

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.255433

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SEPTEMBER 2015 TRANSPORTATION RATE STATEMENT
 S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of

0.055239

or

0.010000

Effective Date: 09/01/2015

Contract Administration Charge:

\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.255433

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