

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 10/1/2015

STATEMENT TYPE: DAC
STATEMENT NO: 163

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2015
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
TGP/PCB CLEAN-UP REFUND RECONCILIATION	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	0.0090
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period October 1, 2015 through October 31, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period October 1, 2015 through October 31, 2015.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0964
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136)	
Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

Date: September 28, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0680
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	1.0268
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after October 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	3.0324
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.0268
DELIVERY COST ADJUSTMENT STATED ON BILL	2.0056

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2015
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territory
TGP/PCB CLEAN-UP REFUND RECONCILIATION	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016	0.0090
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period October 1, 2015 through October 31, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period October 1, 2015 through October 31, 2015.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.0964
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136) Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

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APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.1140
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	2.1776
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after October 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	4.2292
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	2.1776
DELIVERY COST ADJUSTMENT STATED ON BILL	2.0516

Date: September 28, 2015

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