

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/01/2015

STATEMENT TYPE: FTR
STATEMENT NO: 205

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.02088)
Capacity Release Credit	(\$0.01697)
Incremental Capacity Cost	\$0.00009

Transportation Demand Adjustment	(\$0.03601)
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Cost of Peaking Service	\$0.17425
Cost of Peaking Service- Bimonthly	\$0.17425

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.30350

Demand Determinants	Effective April 1, 2015
Peaking Service	22%
Storage Service	31%
Propane Service	0%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$18.2025

Weighted Average Cost of Storage (\$/Dth) - August	\$1.82
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Issued by: Michael L. Mosher, Vice President, Regulatory Affairs