Received: 10/28/2015

Status: CANCELLED Effective Date: 11/01/2015

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: November 1, 2015

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NOVEMBER 2015 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

Monthly Cost of Gas				Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
or will be in effect on the effective date of the gas adjustment Trans	Monthly cost of gas per therm as defined								
Factor of Adjustment Sales 0.002957 0.002957	by applying the Monthly Cost of Gas which is		Sales	0.591330	0.035060	0.251950	0.000000	0.247530	0.056790
Resulting Purchased Gas Adjustment per therm: Sales 0.002957 0.002957 0.000000 0.250487 0.056790 Trans			Trans	0.343800	0.035060	0.251950			0.056790
Resulting Purchased Gas Adjustment per therm: Sales 0.594287 0.035060 0.251950 0.000000 0.250487 0.056790 Trans 0.343800 0.035060 0.251950 0.000000 0.250487 0.056790 Annual GAC Surcharge / Refund Annual refund/surcharge adjustment for the period Sales 0.035965 -0.002289 -0.010087 0.000000 0.040722 0.007619 09/01/13 to 08/31/14 to be refunded/surcharged Trans -0.004757 -0.002289 -0.010087 0.000000 0.040722 0.007619 01/01/15 - 12/31/15 Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409 Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 Sales and Trans -0.026799 -0.026799 to be refunded 03/01/2015 - 02/28/2016 Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409	Factor of Adjustn	nent							
Trans 0.343800 0.035060 0.251950 0.056790	Sales	.59133 x .005 Factor of Adjustment	Sales	0.002957				0.002957	
Trans 0.343800 0.035060 0.251950 0.056790									
Annual GAC Surcharge / Refund Annual refund/surcharge adjustment for the period	Resulting Purchased Gas Adjustment per therm:		Sales	0.594287	0.035060	0.251950	0.000000	0.250487	0.056790
Annual refund/surcharge adjustment for the period 09/01/13 to 08/31/14 to be refunded/surcharged 01/01/15 - 12/31/15 Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409 Trans 0.339043 0.032771 0.241863 0.000000 0.291209 0.064409 Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 to be refunded 03/01/2015 - 02/28/2016 Total Effective Purchased Gas Adjustment Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409			Trans	0.343800	0.035060	0.251950			0.056790
09/01/13 to 08/31/14 to be refunded/surcharged 01/01/15 - 12/31/15 Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409 Trans 0.339043 0.032771 0.241863 0.000000 0.291209 0.064409 Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 to be refunded 03/01/2015 - 02/28/2016 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409	Annual GAC Su	urcharge / Refund							
01/01/15 - 12/31/15 Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409 Trans 0.339043 0.032771 0.241863 0.000000 0.291209 0.064409 Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 to be refunded 03/01/2015 - 02/28/2016 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409							0.000000	0.040722	
Sales 0.630252 0.032771 0.241863 0.000000 0.291209 0.064409 Trans 0.339043 0.032771 0.241863 0.000000 0.291209 0.064409 Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 Sales and Trans -0.026799 -0.026799 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409			Trans	-0.004757	-0.002289	-0.010087			0.007619
Trans 0.339043 0.032771 0.241863 0.064409	01/01/13 - 12/	51/15							
Interruptible Incentive Credit Annual adjustment of the period 01/01/2014 - 12/31/2014 Sales and Trans to be refunded 03/01/2015 - 02/28/2016 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409			Sales	0.630252	0.032771	0.241863	0.000000	0.291209	0.064409
Annual adjustment of the period 01/01/2014 - 12/31/2014 Sales and Trans -0.026799 -0.026799 to be refunded 03/01/2015 - 02/28/2016 Total Effective Purchased Gas Adjustment Sales 0.603453 0.005972 0.241863 0.000000 0.291209 0.064409			Trans	0.339043	0.032771	0.241863			0.064409
	Annual adjust	tment of the period 01/01/2014 - 12/31/2014	Sales and Trans	-0.026799	-0.026799				
	Total Effective I	Dunch and Can Adjustment	C-1	0.602452	0.005072	0.241972	0.000000	0.201200	0.064400
QUIATS DEFINETIN 15AB 0.312244 0.005972 0.241863 0.000000 0.000000 0.064409	dollars per therm	r ur chaseu Gas Aujusunent	Trans	0.603453	0.005972	0.241863	0.000000	0.291209	0.064409

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.47530
Weighted Average Demand Cost	3.43800
Weighted Average Cost of Gas	5.91330
Adjustments	0.12123
Total Cost	6.03453
	per Dt

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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NOVEMBER 2015 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	as per therm as defined		Total	Charge	TCTE	11014	Бирргу	Butaneng
	PSC no 3-Gas determined 10/28/15 fonthly Cost of Gas which is	Sales	0.534610	0.035060	0.251950	0.000000	0.247530	0.000070
	et on the effective date	Trans	0.287080	0.035060	0.251950	0.000000	0.247330	0.000070
of the gas adjustn		Trans	0.287080	0.033000	0.231730			0.000070
Factor of Adjustr	nent							
Sales	.5346 x .005 Factor of Adjustment	Sales	0.002673				0.002673	
Resulting Purch	ased Gas Adjustment per therm:	Sales	0.537283	0.035060	0.251950	0.000000	0.250203	0.000070
		Trans	0.287080	0.035060	0.251950			0.000070
Annual GAC Sur	charge / Refund							
	arge adjustment for the period	Sales	0.035965	-0.002289	-0.010087	0.000000	0.040722	0.007619
09/01/13 to 08	3/31/14 to be refunded/surcharged	Trans	-0.004757	-0.002289	-0.010087			0.007619
01/01/15 - 12/	31/15							
		Sales	0.573248	0.032771	0.241863	0.000000	0.290925	0.007689
		Trans	0.282323	0.032771	0.241863	0.000000	0.290923	0.007689
		Tiuns	0.202323	0.032771	0.241003			0.007007
T-4-1 E6645	Donaha and Con Addington and	G 1	0.572240	0.022771	0.241962	0.000000	0.200025	0.007.000
Dollars per therm	Purchased Gas Adjustment	Sales Trans	0.573248 0.282323	0.032771 0.032771	0.241863 0.241863	0.000000	0.290925	0.007689 0.007689
Donars per therm		Trans	0.202323	0.032771	0.241003	0.000000	0.000000	0.007007
Load Balancing Demand Charge		Sales	5.7875	per Mcf Load Balancing Demand				
Ü		Trans		per Mcf Load Bala				
	Summary of Gas Supply Costs per Dt		Sales					
	Weighted Average Commodity Cost		2.475300					
	Weighted Average Demand Cost		2.870800					
	Weighted Average Cost of Gas		5.346100					
	Adjustments		0.386380					
	Total Cost		5.732480					
			per Dt					