Received: 01/27/2016 Status:

Status: CANCELLED Effective Date: 02/01/2016

PSC NO: 3-GAS Statement Type TR

ST. LAWRENCE GAS COMPANY, INC. Statement No.: 142

Initial Effective Date: 02/01/2016

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FEBRUARY 2016 TRANSPORTATION RATE STATEMENT ${\rm S.C.\ No\ 1}$

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.003718
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.077398
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

 $Is sued \ by: Thomas \ A. \ Hannan, Finance \ and \ Regulatory \ Manager, \ St. \ Lawrence \ Gas, \ 33 \ Stearns \ St., \ Massena, \ NY \ 13662$

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FEBRUARY 2016 TRANSPORTATION RATE STATEMENT

S.C. No 2

Customer Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.455000
Next 4,930 therms, per therm	0.195100
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.003718
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.077398
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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FEBRUARY 2016 TRANSPORTATION RATE STATEMENT S.C. No 3

Contract Administration Charge: \$125.00

Distribution Delivery

Customer Charge \$310.00

Demand Charge per MCF/D of Contract Volume \$4.200

Commodity Charge for all Therms through the meter

 First 10 Therms
 \$0.000000

 First 12 days of contract demand
 \$0.0059000

 Excess volumes
 \$0.0044000

Interconnection GAC \$0.0305170

Gas Transportation: (1)

Load Balancing Demand Cost

Load Balancing Demand Charge per MCF \$5.9068820

Load Balancing Commodity Charge for all Therms through the meter

Load Balancing GAC per therm \$0.0103780

Imbalance Charge:

Per therm of Daily Tolerance \$0.1127100

Seasonalized Imbalance Charge:

Per therm of Monthly Imbalance for the billing periods ending in the months of:

 December to March
 \$0.1127100

 April to November
 \$0.0932000

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

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FEBRUARY 2016 TRANSPORTATION RATE STATEMENT S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of 0.069990

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.276304

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FEBRUARY 2016 TRANSPORTATION RATE STATEMENT S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of 0.059990

or

0.010000

Contract Administration Charge: \$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC 0.276304

 $Is sued \ by: Thomas \ A. \ Hannan, Finance \ and \ Regulatory \ Manager, St. \ Lawrence \ Gas, 33 \ Stearns \ St., Massena, NY \ 13662$