Received: 01/29/2016 Status: CANCELLED Effective Date: 02/01/2016

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 2/1/2016

Page 1 of 4

STATEMENT TYPE: DAC

(0.0753)

STATEMENT NO: 167

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After February 1, 2016

Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

¢ per Ccf APPLICABLE SERVICE TERRITORY All Territory

TGP/PCB CLEAN-UP REFUND RECONCILIATION

Amount applicable to the TGP/PCB Clean-up refunds reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015

through September 30, 2016 0.0090

R & D FUNDING MECHANISM

Amount applicable during the period January 1, 2016 through December 31, 2016 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. 0.0650

TRANSITION COST SURCHARGE

Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period February 1, 2016 through February 29, 2016. 0.0000

Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 0.0000 148.1 applicable during the period February 1, 2016 through February 29, 2016.

RESERVE CAPACITY COST ADJUSTMENT

Amount applicable to changes in reserve capacity costs as calculated in the 0.0882 attached Reserve Capacity Cost Adjustment Statement.

LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE

Amount applicable to loss revenue associated with the Merchant Function

0.0000 Charge and the Billing Charge.

CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM

Amount applicable to Conservation Incentive Program costs pursuant to

General Information Leaf No. 148.9 and "CIPs" Statement. 2.4207

STORAGE INVENTORY CARRYING COST

Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.

Reconciliation for TME 12/31/14 applicable during the period

March 1, 2015 through February 29, 2016 0.0900

REVENUE DECOUPLING MECHANISM

Amount applicable to Revenue Decoupling Mechanism pursuant to

General Information Leaf No. 148.8. (Case 13-G-0136)

Applicable during the period January 1, 2016 through December 31, 2016. (0.3980)

January 29, 2016 Date:

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

Received: 01/29/2016

Status: CANCELLED Effective Date: 02/01/2016

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After February 1, 2016
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1.	0.0680
00/40 GVA G (FTTD) G 1 / GV 1 DV 1 G 1 / F GV 1 V 1 G 1 / F GV 1 G 1 / F GV 1 V 1 G 1 / F GV 1 G 1 / F GV 1 G 1 G 1 G 1 G 1 G 1 G 1 G 1 G 1 G	
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General	(0.0250)
Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2016 to December 31, 2016.	(0.0360)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	1.0268
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission	
Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General	(0.4.440)
Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(0.1440)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after February 1, 2016	
and thereafter until changed, the delivery cost adjustment will be.	3.1214
and increases and changed, the derivery cost adjustment will be.	0.1211
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.0268
DELIVERY COST ADJUSTMENT STATED ON BILL	2.0946

Date: January 29, 2016

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Received: 01/29/2016

Status: CANCELLED Effective Date: 02/01/2016

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After February 1, 2016
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
TGP/PCB CLEAN-UP REFUND RECONCILIATION	
Amount applicable to the TGP/PCB Clean-up refunds reconciliation	
pursuant to General Information Leaf No. 148.12 applicable October 1, 2015	
through September 30, 2016	0.0090
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2016 through December 31, 2016	0.0650
for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0650
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period February 1, 2016 through February 29, 2016.	0.0000
1 10.2 applicable during the period Teoraday 1, 2010 amough Teoraday 27, 2010.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period February 1, 2016 through February 29, 2016.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.0882
A COMPRESSION ASSOCIATED WITH MEG AND DIVING ON A DOLLAR	
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	0.0000
Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to	
General Information Leaf No. 148.9 and "CIPs" Statement.	2.4207
General information Leaf No. 140.7 and Cir's Statement.	2.4207
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period	
March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to	
General Information Leaf No. 148.8. (Case 13-G-0136)	
Applicable during the period January 1, 2016 through December 31, 2016.	(0.3980)

Date: January 29, 2016

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Received: 01/29/2016 State

Status: CANCELLED Effective Date: 02/01/2016

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After February 1, 2016
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory
PURCHASE OF RECEIVABLES	, <b>,</b>
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.1140
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General	(0.00.00)
Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2016 to December 31, 2016.	(0.0360)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	2.1776
101 Seneral Zeal 110 1 10111, application vally 1, 2010 among 10 and 20, 20111	2.17,70
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission	
Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General	
Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016.	(0.1440)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after February 1, 2016	
and thereafter until changed, the delivery cost adjustment will be.	4.3182
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	2.1776
DELIVERY COST ADJUSTMENT STATED ON BILL	2.1406

Date: January 29, 2016

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)