

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF DECEMBER 2015**

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: NOVEMBER 30, 2015 FOR BATCH BILLINGS  
EFFECTIVE: DECEMBER 1, 2015 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03565
	B - Genesee (29)	Genesee	All Hours	0.03295
	C - Central (2)	Central	All Hours	0.03407
	D - North (31)	Adirondack	All Hours	0.03090
	E - Mohawk V (3)	Utica	All Hours	0.03456
	F - Capital (4)	Capital	All Hours	0.04738
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03761
	B - Genesee (29)	Genesee	All Hours	0.03472
	C - Central (2)	Central	All Hours	0.03588
	D - North (31)	Adirondack	All Hours	0.03259
	E - Mohawk V (3)	Utica	All Hours	0.03638
	F - Capital (4)	Capital	All Hours	0.04897

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	<u>Billed Rate</u> ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.010718	(0.002491)	<b>0.008227</b>
	B - Genesee (29)	Genesee	0.000000	0.010718	(0.002369)	<b>0.008349</b>
	C - Central (2)	Central	0.000000	0.010718	(0.002996)	<b>0.007722</b>
	D - North (31)	Adirondack	0.000000	0.010718	(0.009169)	<b>0.001549</b>
	E - Mohawk V (3)	Utica	0.000000	0.010718	(0.003093)	<b>0.007625</b>
	F - Capital (4)	Capital	0.000000	0.017780	(0.004706)	<b>0.013074</b>
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.010718	(0.003708)	<b>0.007010</b>
	B - Genesee (29)	Genesee	0.000000	0.010718	(0.003791)	<b>0.006927</b>
	C - Central (2)	Central	0.000000	0.010718	(0.004460)	<b>0.006258</b>
	D - North (31)	Adirondack	0.000000	0.010718	(0.010568)	<b>0.000150</b>
	E - Mohawk V (3)	Utica	0.000000	0.010718	(0.004552)	<b>0.006166</b>
	F - Capital (4)	Capital	0.000000	0.017780	(0.006198)	<b>0.011582</b>
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.001318)	<b>(0.001318)</b>

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	1.44585

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	0.002055	0.000146	(0.001460) All Zones	0.000741
S.C. Nos. 2ND, 2D, 3 and 3A	0.002055		All Zones	0.002055

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: November 23, 2015

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 30, 2015

STATEMENT TYPE: SC  
STATEMENT NO. 48  
PAGE 2 OF 2

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**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.050108)

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