Received: 11/25/2015 Status: CANCELLED Effective Date: 12/01/2015

PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

STATEMENT TYPE: DAC

STATEMENT NO: 165

INITIAL EFFECTIVE DATE: 12/1/2015

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After December 1, 2015
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY

TGP/PCB CLEAN-UP REFUND RECONCILIATION

Amount applicable to the TGP/PCB Clean-up refunds reconciliation
pursuant to General Information Leaf No. 148.12 applicable October 1, 2015
through September 30, 2016

© per Ccf
All Territory

0.0090

R & D FUNDING MECHANISM

Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.

TRANSITION COST SURCHARGE

Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.

148.2 applicable during the period December 1, 2015 through December 31, 2015.

0.0000

Upstream Transition Cost Surcharge pursuant to General Information Leaf No.

148.1 applicable during the period December 1, 2015 through December 31, 2015.

0.0000

RESERVE CAPACITY COST ADJUSTMENT

Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.

0.0900

0.0000

2.4425

0.0900

LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE

Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.

CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM

Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.

STORAGE INVENTORY CARRYING COST

Amount applicable to Storage Inventory Carrying Costs pursuant to
General Information Leaf No. 148.8. (0.0753)
Reconciliation for TME 12/31/14 applicable during the period

March 1, 2015 through February 29, 2016

REVENUE DECOUPLING MECHANISM

Amount applicable to Revenue Decoupling Mechanism pursuant to

General Information Leaf No. 148.8. (Case 13-G-0136)

Applicable during the period January 1, 2015 through December 31, 2015. (0.4510)

Date: November 25, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Received: 11/25/2015

Status: CANCELLED Effective Date: 12/01/2015

1.9992

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After December 1, 2015
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1.	0.0680
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	1.02.60
Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	1.0268
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission	
Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
Order in Cases 13-0-0130 and 04-0-1047, applicable October 1, 2013 through september 30, 2010.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General	
Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
	(****/=*/
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2015	
and thereafter until changed, the delivery cost adjustment will be.	3.0260
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.0268

Date: November 25, 2015

DELIVERY COST ADJUSTMENT STATED ON BILL

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Received: 11/25/2015

Status: CANCELLED Effective Date: 12/01/2015

¢ per Ccf

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After December 1, 2015
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

		¢ per cer
APPLIC	CABLE SERVICE TERRITORY	All Territory
TGP/PC	CB CLEAN-UP REFUND RECONCILIATION	
	Amount applicable to the TGP/PCB Clean-up refunds reconciliation	
	pursuant to General Information Leaf No. 148.12 applicable October 1, 2015	
	through September 30, 2016	0.0090
R & D I	FUNDING MECHANISM	
KWDI	Amount applicable during the period January 1, 2015 through December 31, 2015	
	for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
	for R & D I didding Mechanism pursuant to Commission Order in Case 04-0-1047.	0.0040
TRANS	ITION COST SURCHARGE	
	Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.2 applicable during the period December 1, 2015 through December 31, 2015.	0.0000
	Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
	148.1 applicable during the period December 1, 2015 through December 31, 2015.	0.0000
DESED	VE CAPACITY COST ADJUSTMENT	
KLSLK	Amount applicable to changes in reserve capacity costs as calculated in the	
	attached Reserve Capacity Cost Adjustment Statement.	0.0900
	attached reserve Capacity Cost / Adjustment Statement.	0.0700
LOST F	REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
	Amount applicable to loss revenue associated with the Merchant Function	
	Charge and the Billing Charge.	0.0000
CONSE	RVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
	Amount applicable to Conservation Incentive Program costs pursuant to	
	General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORA	GE INVENTORY CARRYING COST	
brotar	Amount applicable to Storage Inventory Carrying Costs pursuant to	
	General Information Leaf No. 148.8.	(0.0753)
	Reconciliation for TME 12/31/14 applicable during the period	(0.0733)
	March 1, 2015 through February 29, 2016	0.0900
	Match 1, 2013 through February 27, 2010	0.0700
REVEN	IUE DECOUPLING MECHANISM	
	Amount applicable to Revenue Decoupling Mechanism pursuant to	
	General Information Leaf No. 148.8. (Case 13-G-0136)	
	Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)
Date:	November 25, 2015	

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Received: 11/25/2015 Stat

Status: CANCELLED Effective Date: 12/01/2015

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## STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After December 1, 2015
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

1.5.C. 10. 0 - GAS	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.1140
00/10 GVA BATTERICAL CHARRING MECHANIGM	
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General	(0.0720)
Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2015 through June 30, 2017.	2.1776
TRANSCO/TGP RATE CASE REFUND RECONCILIATION	
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission	
Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016.	0.0070
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General	
Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
mornation Deal 100, 117 applicable standary 1, 2013 amough December 31, 2013.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2015	
and thereafter until changed, the delivery cost adjustment will be.	4.2228
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	2.1776
DELIVERY COST ADJUSTMENT STATED ON BILL	2.0452
DEET, EACT COST TENCOTTHERAL STATES ON BILL	2.0-TJ2

Date: November 25, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)