STATEMENT TYPE: GTR

STATEMENT NO: 217

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 1/1/2016

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2016 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| I) <u>Sumn</u> | nary of Maximum and Minimum Allowable Prices | | Tronomontotion | miles Classifier | tion No. 12M | |
|--------------------------------|---|--------------------|-----------------------------|----------------------|----------------------|----------------------|
| Touiff Class | | TC-1.1 | Transportation Se TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Tariff Class Minimum Charge | | | | | | |
| | | \$322.45 \$1.07 | \$715.88 \$1.07 | \$1,729.43 \$1.07 | \$3,827.22 \$1.07 | \$3,827.28 \$1.07 |
| Billing C | 6 | | | | | |
| Base Ka | te per Mcf | \$1.43918 | \$1.10320 | \$0.79578 | \$0.31775 | \$0.55173 |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.00893 | \$0.00893 | \$0.00893 | \$0.00667 | \$0.00893 |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Storage Inventory Carrying Cost in Case 07-G-0141 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| | Storage Carrying Cost reconciliation TME 12/13 | \$0.00900 | \$0.00900 | \$0.00900 | \$0.00900 | \$0.00900 |
| Plus: | Amount applicable during the period January 1, 2016 through | | | | | |
| | December 31, 2016 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00650 | \$0.00650 | \$0.00650 | \$0.00650 | \$0.00650 |
| | Amount applicable to the TGP/PCB Clean-up refunds | | | | | |
| | reconcilation pursuant to General Information Leaf No. 148.12 | | | | | |
| | applicable October 1, 2015 through September 30, 2016 | \$0.00090 | \$0.00090 | \$0.00090 | \$0.00090 | \$0.00090 |
| | | | | | | |
| | Amount applicable during the period January 1, 2016 through | | | | | |
| | December 31, 2016 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | (\$0.00360) | (\$0.00360) | (\$0.00360) | (\$0.00360) | (\$0.00360) |
| | Amount applicable to annual reconciliation of Purchase of | | | | | |
| | Receivables pursuant to General Information Leaf No. | | | | | |
| | 267.1 of P.S.C. No. 8 - Gas. | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 | \$0.01140 |
| | Amount applicable during the period January 1, 2016 through | | | | | |
| | January 31, 2016 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | | | | + | | |
| | Amount applicable during the period January 1, 2016 through | | | | | |
| | January 31, 2016 for Upstream Transition Cost Surcharge pursuant to | ** | ******* | ** | ****** | ******* |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable July 1, 2015 | | | | | |
| | through June 30, 2017. | \$0.14797 | \$0.19476 | \$0.10361 | \$0.20170 | \$0.16389 |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | | | | | |
| | and "CIPs" Statement. | \$0.11181 | \$0.11181 | \$0.11181 | \$0.02190 | \$0.11181 |
| | A second conditional to the Constant De Constant A directory | | | | | |
| | Amount applicable to System Performance Adjustment | | | | | |
| | Mechanism (SPAM) pursuant to General Information Leaf | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) |
| | No. 147, applicable January 1, 2016 through December 31, 2016. | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) |
| Total Base Rate, per Mcf | | \$1.71016 | \$1.42097 | \$1.02240 | \$0.55029 | \$0.83863 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2016

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: December 29, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 2 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2016 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| I) Summary | of Maximum and Minimum Allowable Prices | | | | | |
|--------------------------|---|-------------|-----------------------------|-----------------------------|------------------------|----------------------|
| Tariff Class | | TC-1.1 | Transportation Se TC-2.0 | ervice Classifica TC-3.0 | tion No. 13D TC-4.0 | TC-4.1 |
| Minimum C | - | \$322.45 | \$715.88 | \$1,729,43 | \$3.827.22 | \$3,827,28 |
| Billing Char | | \$1.07 | \$1.07 | \$1,729.45 | \$1.07 | \$1.07 |
| Base Rate p | | \$1.26479 | \$0.92881 | \$0.62139 | \$0.28967 | \$0.37734 |
| Buse Rule p | | \$1.20477 | \$0.92001 | φ0.0215 <i>)</i> | \$0.20707 | φ0.5775 4 |
| Plus: | Reserve Capacity Cost Charge in Case 07-G-0141 | \$0.00086 | \$0.00086 | \$0.00086 | \$0.00166 | \$0.00086 |
| Plus: | SIT Credit | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Plus: | Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism | | | | | |
| | pursuant to Commission Order in Case 04-G-1047 | \$0.00650 | \$0.00650 | \$0.00650 | \$0.00650 | \$0.00650 |
| | Amount applicable to the TGP/PCB Clean-up refunds | | | | | |
| | reconcilation pursuant to General Information Leaf No. 148.12 | | | | | |
| | applicable October 1, 2015 through September 30, 2016 | \$0.00090 | \$0.00090 | \$0.00090 | \$0.00090 | \$0.00090 |
| | Amount applicable during the period January 1, 2016 through | | | | | |
| | December 31, 2016 for Boiler Fuel Sales and Transportation | | | | | |
| | Service Benefits on General Information Leaf Nos. 83 and 84 | | | | | |
| | of P.S.C. No. 8 - Gas. | (\$0.00360) | (\$0.00360) | (\$0.00360) | (\$0.00360) | (\$0.00360) |
| | Amount applicable during the period January 1, 2016 through January 31, 2016 for Inter .Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable during the period January 1, 2016 through | | | | | |
| | January 31, 2016 for Upstream Transition Cost Surcharge pursuant to | | | | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| | Amount applicable to Temporary State Assessment pursuant | | | | | |
| | to General Information Leaf No. 148.11, applicable July 1, 2015 | | | | | |
| | through June 30, 2017. | \$0.14797 | \$0.19476 | \$0.10361 | \$0.20170 | \$0.16389 |
| | Amount applicable to Conservation Incentive Programs pursuant | | | | | |
| | to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas | | | | | |
| | and "CIPs" Statement. | \$0.11181 | \$0.11181 | \$0.11181 | \$0.02190 | \$0.11181 |
| | Amount applicable to System Performance Adjustment | | | | | |
| | Mechanism (SPAM) pursuant to General Information Leaf | | | | | |
| | No. 147, applicable January 1, 2016 through December 31, 2016. | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) | (\$0.01440) |
| Total Base Rate, per Mcf | | \$1.51483 | \$1.22564 | \$0.82707 | \$0.50433 | \$0.64330 |
| Minimum Allowable Rate | | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |
| | | | | | | |

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective January 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

December 29, 2015 Date:

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Page 3 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2016 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| I) Summary of Maximum and Minimum Allowable Prices | | SC 1 Delivery Service | |
|---|---|------------------------|--|
| Minimum Charge Billing Charge SIT Bill Credit | | \$15.54 | |
| | | \$1.07 | |
| | | \$0.00 | |
| Base Rate p | | \$2,72554 | |
| | Next 4.6 Mcf Over 5.0 Mcf | \$3.72554 \$1.00813 | |
| | Over 5.0 Mcr | \$1.00813 | |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.00893 | |
| | Amount applicable during the period January 1, 2016 through | | |
| | December 31, 2016 for R&D Funding Mechanism | | |
| | pursuant to Commission Order in Case 04-G-1047. | \$0.00650 | |
| | Amount applicable to the TGP/PCB Clean-up refunds | | |
| | reconcilation pursuant to General Information Leaf No. 148.12 | | |
| | applicable October 1, 2015 through September 30, 2016 | \$0.00090 | |
| | Amount applicable during the period January 1, 2016 through December 31, 2016 | | |
| | for Boiler Fuel Sales and Transportation Service Benefits on General Information | | |
| | Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | (\$0.00360) | |
| | Leai Nos. 65 and 64 01 F.S.C. No. 6 - Gas. | (30.00500) | |
| | Amount applicable during the period January 1, 2016 through | | |
| | January 31, 2016 for Inter. Transition Cost Surcharge pursuant to | | |
| | General Leaf No. 148.2 of P.S.C. No. 8 - Gas. | \$0.00000 | |
| | Amount applicable during the period January 1, 2016 through | | |
| | January 31, 2016 for Upstream Transition Cost Surcharge pursuant to | | |
| | General Leaf No. 148.1 of P.S.C. No. 8 - Gas. | \$0.00000 | |
| | | | |
| | Amount applicable to Conservation Incentive Program Cost Recovery | | |
| | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. | £0.24207 | |
| | No. 8 - Gas and "CIPs" Statement. | \$0.24207 | |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to | | |
| | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas | (\$0.00753) | |
| | Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15 | \$0.00900 | |
| | Amount applicable to Lost Revenue associated with the Merchant Function | | |
| | Charge and the Billing Charge | \$0.00000 | |
| | | | |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General | | |
| | Information Leaf No. 148.8 (Case 13-G-0136) | (\$0.03980) | |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant | | |
| | to General Information Leaf No. 267.1 | \$0.00680 | |
| | Amount and itselfs to Themesone State Amount and a Consult | | |
| | Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017 | \$0.10268 | |
| | mormation Lear 100. 146.11, appleable July 1, 2015 through Jule 50, 2017 | \$0.10208 | |
| | Amount applicable to the Transco and TGP Rate Case Refund Reconciliations | | |
| | pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, | | |
| | applicable October 1, 2015 through September 30, 2016. | \$0.00070 | |
| | Amount applicable to SPAM pursuant to General Information Leaf | | |
| | No. 147 applicable January 1, 2016 through December 31, 2016. | (\$0.01440) | |
| | | | |
| Total Surcharges and Credits | | \$0.31225 | |
| Minimum Allowable Rate | | \$0.10000 | |

II) <u>Statement of Billing Rates in Effect</u> Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: December 29, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing January 1, 2016 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge SIT Bill Credit | | <u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00 |
|--|---|---|
| Base Rate p | er Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf | \$2.51345 \$1.94282 \$1.56935 |
| Plus: | Reserve Capacity Cost Adjustment in Case 07-G-0141 | \$0.00893 |
| | Amount applicable during the period January 1, 2016 through December 31, 2016 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable to the TGP/PCB Clean-up refunds | \$0.00650 |
| | reconciliation pursuant to General Information Leaf No. 148.12 applicable October 1, 2015 through September 30, 2016 | \$0.00090 |
| | Amount applicable during the period January 1, 2016 through December 31, 2016 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. | (\$0.00360) |
| | Amount applicable during the period January 1, 2016 through January 31, 2016 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable during the period January 1, 2016 through January 31, 2016 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas | \$0.00000 |
| | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. | \$0.24207 |
| | Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15 | (\$0.00753) \$0.00900 |
| | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136) | (\$0.03980) |
| | Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 | \$0.01140 |
| | Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2015 through June 30, 2017 | \$0.21776 |
| | Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, applicable October 1, 2015 through September 30, 2016. | \$0.00070 |
| | Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2016 through December 31, 2016. | (\$0.01440) |
| Total Surcharges and Credits Minimum Allowable Rate | | \$0.43193 \$0.10000 |
| II) Custome | and a Chillian Datase in DR. at | |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective January 1, 2016

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

The default S.C. 13M transportation rates shall be the maximum allowable prices.

<u>Rate</u> Date:

December 29, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)