Received: 12/29/2015

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: January 1, 2016

Statement Type: Statement No:

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JANUARY 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	Gas as per therm as defined PSC no 3-Gas determined 12/29/15							
by applying the Monthly Cost of Gas which is		Sales	0.591400	0.034280	0.244160	0.000000	0.258370	0.054590
or will be in effect on the effective date of the gas adjustment		Trans	0.333030	0.034280	0.244160			0.054590
Factor of Adjustn	nent							
Sales	.5914 x .005 Factor of Adjustment	Sales	0.002957				0.002957	
Resulting Purchased Gas Adjustment per therm:		Sales	0.594357	0.034280	0.244160	0.000000	0.261327	0.054590
		Trans	0.333030	0.034280	0.244160			0.054590
Annual GAC Su	ırcharge / Refund							
Annual refund/surcharge adjustment for the period		Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
09/01/14 to 08/31/15 to be refunded/surcharged 01/01/16 - 12/31/16		Trans	0.014809	-0.005403	0.009214			0.010998
01/01/16 - 12/.	31/10							
		Sales	0.619049	0.028877	0.253374	0.000000	0.271210	0.065588
		Trans	0.347839	0.028877	0.253374			0.065588
	centive Credit tement of the period 01/01/2014 - 12/31/2014 103/01/2015 - 02/28/2016	Sales and Trans	-0.026799	-0.026799				
Total Effective Purchased Gas Adjustment		Sales	0.592250	0.002078	0.253374	0.000000	0.271210	0.065588
dollars per therm		Trans	0.321040	0.002078	0.253374	0.000000	0.000000	0.065588

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.58370
Weighted Average Demand Cost	3.33030
Weighted Average Cost of Gas	5.91400
Adjustments	0.00850
Total Cost	5.92250
	per Dt

Issued by: Thomas A. Hannan, Finance and Regulatory Manager, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

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Statement Type: Statement No:

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JANUARY 2016 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	Gas as per therm as defined PSC no 3-Gas determined 12/29/15		Total	Charge	TCTE	11014	Барргу	Butaneng
	Monthly Cost of Gas which is	Sales	0.536880	0.034280	0.244160	0.000000	0.258370	0.000070
	et on the effective date	Trans	0.278510	0.034280	0.244160	0.000000	0.230370	0.000070
of the gas adjustn		Timb	0.270010	0.03 1200	0.211100			0.000070
Factor of Adjustr	nent							
Sales	.5369 x .005 Factor of Adjustment	Sales	0.002684				0.002684	
Resulting Purchased Gas Adjustment per therm:		Sales	0.539564	0.034280	0.244160	0.000000	0.261054	0.000070
		Trans	0.278510	0.034280	0.244160			0.000070
Annual GAC Sur	charge / Refund							
Annual surcharge adjustment for the period		Sales	0.024692	-0.005403	0.009214	0.000000	0.009883	0.010998
	3/31/15 to be refunded/surcharged	Trans	0.014809	-0.005403	0.009214			0.010998
01/01/16 - 12/	31/16							
		Sales	0.564256	0.028877	0.253374	0.000000	0.270937	0.011068
		Trans	0.293319	0.028877	0.253374			0.011068
Total Effective	Purchased Gas Adjustment	Sales	0.564256	0.028877	0.253374	0.000000	0.270937	0.011068
Dollars per therm		Trans	0.293319	0.028877	0.253374	0.000000	0.000000	0.011068
Load Balancing Demand Charge		Sales	6.8700	per Mcf Load Balancing Demand				
		Trans	6.8700	per Mcf Load Bala	ncing Demand			
	Summary of Gas Supply Costs per Dt		Sales	1				
	Weighted Average Commodity Cost		2.583700					
	Weighted Average Demand Cost		2.785100					
	Weighted Average Cost of Gas		5.368800					
	Adjustments		0.273760					
	Total Cost		5.642560					
			per Dt					