Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - ElectricityStatement Type:STRAConsolidated Edison Company of New York, Inc.Statement No.:2Intitial Effective Date: 01/01/2016Page:1 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment

The following credits will be applied to reduce the rates and charges shown in each SC, Rider D, and Rider I for the period January 1 through December 31, 2016, pursuant to General Rule 26.8.

For customers not billed under Standby Service Rates:

| | | | For the Months of June, July, August and September | | For All Othe <u>Months</u> | |
|-----------------------------|--|-------------------------------------|--|------------------------|-------------------------------|------------------------|
| SC 1 - Rate I | Customer Charge (\$/Month) | | \$ | - | \$ | - |
| | Energy Delivery Charge (\$/kWhr) | First 250 kWhr Over 250 kWhr | \$ \$ | (0.00116) (0.00128) | | (0.00116) (0.00116) |
| SC 1 - Rate 1 Low Income | Customer Charge (\$/Month) Energy Delivery Charge (\$/kWhr) | First 250 kWhr Over 250 kWhr | \$ \$ \$ | (0.00116) (0.00128) | | (0.00116) (0.00116) |
| SC 1 - Rate II | Customer Charge (\$/Month) | | \$ | - | \$ | - |
| | Energy Delivery Charge (\$/kWhr) | On-Peak Off-Peak | \$ \$ | (0.0046) (0.0002) | | (0.0016) (0.0002) |
| SC 1 - Rate III | Customer Charge (\$/Month) | | \$ | - | \$ | - |
| | Energy Delivery Charge (\$/kWhr) | On-Peak Off-Peak | \$ \$ | (0.0025) (0.0002) | | (0.0010) (0.0002) |
| SC 2 - Rate I | Customer Charge (\$/Month) | | \$ | - | \$ | - |
| | Energy Delivery Charge (\$/kWhr) | First 2,000 kWhr Over 2,000 kWhr | \$ \$ | (0.0014) (0.0014) | | (0.0013) (0.0013) |
| SC 2 - Rate II | Customer Charge (\$/Month) | | \$ | - | \$ | - |
| | Energy Delivery Charge (\$/kWhr) | On-Peak Off-Peak | \$ \$ | (0.0035) (0.0001) | | (0.0017) (0.0001) |

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type:

STRA

Statement No.:

2

Intitial Effective Date: 01/01/2016

Page:

2 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | | For the Mo June, July, and Sept | August | For All Other Months | | |
|-------------------------------|--|-------------------------------|---------------------------------------|----------------------|----------------------|----------------------|--|
| SC 6 | Customer Charge (\$/Month) | | \$ | - | \$ | - | |
| | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0021) | \$ | (0.0021) | |
| SC 12 - Rate I Energy Only | Minimum Energy Delivery Charge Energy Delivery Charge (\$/kWhr) | First 10 kWhr Over 10 kWhr | \$ \$ | (0.10) (0.0010) | | (0.09) (0.0009) | |
| SC12 - Rate III | Customer Charge (\$/Month) | | \$ | - | \$ | - | |
| Energy Only | Energy Delivery Charge (\$/kWhr) | On Peak Off-Peak | \$ \$ | (0.0035) (0.0001) | | (0.0017) (0.0001) | |

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Intitial Effective Date: 01/01/2016

Statement Type: STRA

Statement No.: 2

Page: 3 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | | | | ne Months of | 1 | E All Oth | |
|---------------|----|---------------------------------------|---------------|-----|--------------------|---------------|---|--|
| | | | | | June, July, August | | For All Other | |
| | | | | and | <u>September</u> | <u>Months</u> | | |
| | | | | | | | | |
| SC 5 - Rate I | LT | Demand Delivery Charge (\$/kW) | First 5 kW ** | \$ | (1.02) | \$ | (0.65) | |
| | | | Over 5 kW | \$ | (0.19) | \$ | (0.12) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0004) | \$ | (0.0004) | |
| | | Energy Denvery Charge (\$\psi \kmin) | | Ψ | (0.0004) | Ψ | (0.0004) | |
| | НТ | Demand Delivery Charge (\$/kW) | First 5 kW ** | \$ | (0.89) | \$ | (0.53) | |
| | | | Over 5 kW | \$ | (0.16) | \$ | (0.10) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0004) | \$ | (0.0004) | |
| | | | | | (333337) | | (************************************** | |
| SC 8 - Rate I | LT | Demand Delivery Charge (\$/kW) | First 10 kW * | \$ | (2.73) | \$ | (2.11) | |
| SC 0 - Rate 1 | LI | Demand Derivery Charge (\$\psi/k\vi\) | Over 10 kW | \$ | (0.26) | | (0.20) | |
| | | | | | | | | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | |
| | НТ | Demand Delivery Charge (\$/kW) | First 10 kW * | \$ | (2.15) | \$ | (1.53) | |
| | | | Over 10 kW | \$ | (0.20) | | (0.15) | |
| | | | | Ф | (0.0001) | Ф | (0.0001) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | |

^{*} Minimum demand charge for 10 kW

Note: LT = Low Tension; HT = High Tension

^{**} Minimum demand charge for 5 kW

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Intitial Effective Date: 01/01/2016

Statement No.: 2

4 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | | | For the | e Months of | | |
|----------------------|---------|----------------------------------|----------------|----------|--------------------------|----|----------------------|
| | | | | | uly, August September | F | or All Other Months |
| | | | | | - | | |
| SC 9 - Rate I | LT | Demand Delivery Charge (\$/kW) | First 5 kW * | \$ | (1.29) | \$ | (1.03) |
| | | | Next 95 kW | \$ | (0.17) | \$ | (0.13) |
| | | | Over 100 kW | \$ | (0.17) | \$ | (0.13) |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0003) | \$ | (0.0003) |
| | НТ | Demand Delivery Charge (\$/kW) | First 5 kW * | \$ | (1.00) | Ф | (0.74) |
| | 111 | Demand Derivery Charge (5/KW) | Next 95 kW | \$ \$ | (0.13) | | (0.74) (0.09) |
| | | | Over 100 kW | \$ | (0.13) | | (0.09) |
| | | | O VCI 100 K VV | Ψ | (0.13) | Ψ | (0.07) |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0002) | \$ | (0.0002) |
| SC 9 - Rate I Maximi | um Rate | Energy Delivery Charge (\$/kWhr) | | | N/A | | N/A |
| SC 12 - Rate I | LT | Demand Delivery Charge (\$/kW) | First 5 kW * | \$ | (1.23) | \$ | (0.69) |
| | | • | Over 5 kW | \$ | (0.23) | | (0.13) |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0002) | \$ | (0.0002) |
| | НТ | Demand Delivery Charge (\$/kW) | First 5 kW * | \$ | (1.08) | \$ | (0.54) |
| | | | Over 5 kW | \$ | (0.20) | \$ | (0.10) |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0002) | \$ | (0.0002) |

^{*} Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Intitial Effective Date: 01/01/2016

Statement Type: STRA

Statement No.: 2

Page: 5 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | | | Jui A | he Months of ne, July, August September | For All Other | | | |
|--------|----------|----------------------------------|--|----------|---|---------------|--------------------|--|--|
| SC 5 - | Rate II | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.02) | | - | | |
| | | | Monday-Friday: 8am - 10pm | \$ | (0.06) | | (0.05) | | |
| | | Energy Delivery Charge (\$/kWhr) | All Hours; All Days * | \$ \$ | (0.05) (0.0001) | | (0.02) (0.0001) | | |
| SC 8 - | Rate II | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.07) | | - | | |
| | | | Monday-Friday: 8am - 10pm All Hours; All Days * | \$ \$ | (0.13) (0.16) | | (0.09) (0.06) | | |
| | | Energy Delivery Charge (\$/kWhr) | All Hours, All Days | \$ | (0.10) | | (0.0001) | | |
| SC 8 - | Rate III | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.07) | \$ | - | | |
| | | | Monday-Friday: 8am - 10pm | \$ | (0.16) | | (0.12) | | |
| | | | All Hours; All Days * | \$ | (0.15) | | (0.05) | | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | | |

^{*} All Hours All Days Charge does not apply to High Tension Service.

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type:

STRA

Statement No.:

2

Intitial Effective Date: 01/01/2016

Page: 6 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | | | For the Months | | | | |
|---------|----------|--|--|----------------|-----------|---------------|---------------|--|
| | | | | | of | | | |
| | | | | June, July, | | | | |
| | | | | | August | For All Other | | |
| | | | | <u>and</u> | September | | <u>Months</u> | |
| | | | | | | | | |
| SC 9 - | Rate II | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.06) | \$ | - | |
| | | | Monday-Friday: 8am - 10pm | \$ | (0.13) | \$ | (0.09) | |
| | | | All Hours; All Days * | \$ | (0.13) | \$ | (0.04) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | |
| SC 9 - | Rate III | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.07) | \$ | - | |
| | | • | Monday-Friday: 8am - 10pm | \$ | (0.16) | | (0.10) | |
| | | | All Hours; All Days * | \$ | (0.15) | \$ | (0.04) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | |
| | | | | | | _ | | |
| SC 12 - | Rate II | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.06) | | - | |
| | | | Monday-Friday: 8am - 10pm | \$ | (0.12) | | (0.06) | |
| | | | All Hours; All Days * | \$ | (0.13) | | (0.10) | |
| | | Energy Delivery Charge (\$/kWhr) | | \$ | (0.0001) | \$ | (0.0001) | |
| SC 12 - | Rate III | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.05) | \$ | _ | |
| 50 12 | Rate III | Benfand Benvery Charge (\$\psi_R \times) | Monday-Friday: 8am - 10pm | \$ | (0.13) | | (0.05) | |
| | | | All Hours; All Days * | \$ | (0.13) | | (0.09) | |
| | | Energy Delivery Charge (\$/kWhr) | 1111 110410, 1111 244,0 | \$ | (0.0001) | | (0.0001) | |
| | | | | | | | | |
| SC 13 - | Rate I | Demand Delivery Charge (\$/kW) | Monday-Friday: 8am - 6pm | \$ | (0.04) | \$ | - | |
| | | | Monday-Friday: 8am - 10pm All Hours; All Days * | \$ | (0.10) | \$ | (0.06) | |
| | | Energy Delivery Charge (\$/kWhr) | 120a10, 1111 Dujo | \$ | (0.0001) | \$ | (0.0001) | |

^{*} All Hours All Days Charge does not apply to High Tension Service.

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Intitial Effective Date: 01/01/2016
Statement Type: STRA
Statement No.: 2
Page: 7 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

| | | | For the Months of June, July, August and September | | F | or All Other <u>Months</u> |
|-------|---|----|--|----------|----|-------------------------------|
| SC 11 | Contract Demand of 1500 kW or less | | | | | |
| | If the Customer would otherwise be served under: | | | | | |
| | SC 5 | | | | | |
| | Customer Charge (per month) | | \$ | (2.44) | \$ | (2.44) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.03) | \$ | (0.03) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.01) | \$ | (0.01) |
| | SC 8 | | | | | |
| | Customer Charge (per month) | | \$ | (2.95) | \$ | (2.95) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.07) | \$ | (0.07) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.06) | \$ | (0.06) |
| | SC 9 | | | | | |
| | Customer Charge (per month) | | | (\$0.94) | | (\$0.94) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | | (\$0.06) | | (\$0.06) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | | (\$0.04) | | (\$0.04) |
| | SC 12 | | | | | |
| | Customer Charge (per month) | | \$ | (1.35) | \$ | (1.35) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.05) | \$ | (0.05) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ | (0.05) | \$ | (0.05) |

Note: LT = Low Tension; HT = High Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type: STRA

Statement No.: 2

Intitial Effective Date: 01/01/2016

Page: 8 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For the Months
of
June, July,
August
For All Other
and September
Months

SC 11 Contract Demand greater than 1500 kW

If the Customer would otherwise be served under:

| SC 5 | | | |
|---|----|---------------|---------------|
| Customer Charge (per month) | | \$ (6.67) | \$ (6.67) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ (0.07) | \$ (0.07) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ (0.03) | \$ (0.03) |
| SC 8 | | | |
| Customer Charge (per month) | | \$ (11.47) | \$ (11.47) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ (0.05) | \$ (0.05) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ (0.05) | \$ (0.05) |
| SC 9 | | | |
| Customer Charge (per month) | | \$ (17.97) | \$ (17.97) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ (0.06) | \$ (0.06) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ (0.06) | \$ (0.06) |
| SC 12 | | | |
| Customer Charge (per month) | | \$ (7.50) | \$ (7.50) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ (0.05) | \$ (0.05) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | НТ | \$ (0.05) | \$ (0.05) |
| SC 13 | | | |
| Customer Charge (per month) | | \$ (24.41) | \$ (24.41) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | HT | \$ (0.06) | \$ (0.06) |

Note: LT = Low Tension; HT = High Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Intitial Effective Date: 01/01/2016
Statement No.: 2
Page: 9 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

| | | Jui A | he Months of ne, July, August September | All Other Months |
|-------|---|----------|---|---------------------|
| SC 11 | High Tension Service at 138 kV | | | |
| | If the Customer would otherwise be served under: | | | |
| | SC 5 | | | |
| | Customer Charge (per month) | \$ | (5.84) | \$ (5.84) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.02) | \$ (0.02) |
| | SC 8 | | | |
| | Customer Charge (per month) | \$ | (3.16) | \$ (3.16) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.03) | \$ (0.03) |
| | SC 9 | | | |
| | Customer Charge (per month) | \$ | (5.53) | \$ (5.53) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.03) | \$ (0.03) |
| | SC 12 | | | |
| | Customer Charge (per month) | \$ | (2.93) | (2.93) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.01) | \$ (0.01) |
| | SC 13 | | | |
| | Customer Charge (per month) | \$ | (20.17) | (20.17) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.02) | \$ (0.02) |

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type: STRA

Statement No.: 2

Intitial Effective Date: 01/01/2016

Page: 10 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers not billed under Standby Service Rates:

| | | For the | | | | |
|------------------------|--|-----------|-------------|-----------------|---------------|----------|
| | | Months of | | | | |
| | | | June, July, | | | |
| | | | Αı | ugust and | For All Other | |
| | | | S | <u>eptember</u> | Months | |
| | | | | | | |
| Rider D | For Service Connection | | \$ | (0.88) | \$ | (0.88) |
| | Metered Service (\$/Month) | | \$ | (0.06) | \$ | (0.06) |
| | Unmetered Service (\$/Month) | | \$ | (0.18) | \$ | (0.18) |
| | Charge Per Additional 125 Milliamperes (\$/Month) | | \$ | (0.06) | \$ | (0.06) |
| SC 1 Special Provis | sion D Energy Delivery Charge (\$/kWhr) | | \$ | (0.0002) | \$ | (0.0002) |
| - | | | | | | |
| Rider I | Customer Charge (per month) | | \$ | (2.95) | \$ | (2.95) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | \$ | (0.07) | \$ | (0.07) |
| | As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | LT | \$ | (0.0044) | | - |
| | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM) | LT | \$ | (0.0133) | \$ | - |
| | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM) | LT | \$ | (0.0117) | \$ | - |
| | As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM) | LT | \$ | - | \$ | (0.0082) |
| | Delivery Service Contract Demand Charge (per kW of Contract Demand) | НТ | • | (0.06) | Ф | (0.06) |
| | As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | НТ | | (0.00) | | (0.00) |
| | | HT | \$ | , , | | - |
| | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM) | HT | \$ | (0.0043) | | - |
| | As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM) | | | (0.0038) | | (0.0046) |
| | As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM) | НТ | \$ | - | \$ | (0.0046) |

Note: LT = Low Tension; HT = High Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity
Consolidated Edison Company of New York, Inc.
Intitial Effective Date: 01/01/2016
Statement No.: 2
Intitial Effective Date: 01/01/2016
Page: 11 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| | J | the Months of June, July, August d September | For All Other <u>Months</u> | | |
|---|----|--|--------------------------------|----------|--|
| SC 5 - Rate III | | | | | |
| Customer Charge (per month) | \$ | (2.44) | \$ | (2.44) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) LT | \$ | (0.03) | \$ | (0.03) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) LT | \$ | (0.0020) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | (0.0046) | \$ | (0.0042) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) HT | \$ | (0.01) | \$ | (0.01) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) HT | \$ | (0.0020) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | (0.0014) | \$ | (0.0019) | |
| SC 8 - Rate IV | | | | | |
| Customer Charge (per month) | \$ | (2.95) | \$ | (2.95) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) LT | \$ | (0.07) | \$ | (0.07) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) LT | \$ | (0.0044) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | (0.0114) | \$ | (0.0082) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) HT | \$ | (0.06) | \$ | (0.06) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ | (0.0044) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | (0.0037) | \$ | (0.0046) | |

Note: HT = High Tension; LT = Low Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - ElectricityStatement Type:STRAConsolidated Edison Company of New York, Inc.Statement No.:2Intitial Effective Date: 01/01/2016Page:12 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| | | J | of fune, July, August d September | I | For All Other <u>Months</u> |
|---|----|----|--|----|--------------------------------|
| SC 9 - Rate IV | | | | | |
| Customer Charge (per month) | | \$ | (0.94) | \$ | (0.94) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | Т | \$ | (0.06) | \$ | (0.06) |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | Т | \$ | (0.0043) | \$ | - |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | Т | \$ | (0.0084) | \$ | (0.0071) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | łΤ | \$ | (0.04) | \$ | (0.04) |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | ΙT | \$ | (0.0041) | \$ | - |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | łΤ | \$ | (0.0027) | \$ | (0.0035) |
| SC 12 - Rate IV | | | | | |
| Customer Charge (per month) | | \$ | (1.35) | \$ | (1.35) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | Т | \$ | (0.05) | \$ | (0.05) |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | Т | \$ | (0.0034) | \$ | - |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | Т | \$ | (0.0108) | \$ | (0.0070) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | łΤ | \$ | (0.05) | \$ | (0.05) |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | łΤ | \$ | (0.0034) | \$ | - |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | łΤ | \$ | (0.0040) | \$ | (0.0032) |

Note: HT = High Tension; LT = Low Tension

Received: 12/01/2015 Sta

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - ElectricityStatement Type:STRAConsolidated Edison Company of New York, Inc.Statement No.:2Intitial Effective Date: 01/01/2016Page:13 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates for Station Use:

| | | For the Months of June, July, August and September | Fo | or All Other <u>Months</u> |
|---|----|--|----|-------------------------------|
| SC 9 - Rate IV | | | | |
| Customer Charge (per month) | | (\$0.94) | | (\$0.94) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | LT | (\$0.06) | | (\$0.06) |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT | \$ (0.0084) | \$ | (0.0049) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | НТ | (\$0.04) | | (\$0.04) |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT | \$ (0.0027) | \$ | (0.0015) |

Note: HT = High Tension; LT = Low Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - ElectricityStatement Type:STRAConsolidated Edison Company of New York, Inc.Statement No.:2Intitial Effective Date: 01/01/2016Page:14 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| | For the Months of | | | | | |
|---|-------------------|---------------|----------|---------------|----------|--|
| | | June, July, | | | 411.04 | |
| | | August | | For All Other | | |
| Y 70 1 G 1 1 | | and September | | | Months | |
| Low Tension Service and High Tension Service below 138 kV: | | | | | | |
| SC 5 - Rate IV | | | | | | |
| Customer Charge (per month) | | \$ | (6.67) | \$ | (6.67) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | Т | \$ | (0.07) | \$ | (0.07) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | Т | \$ | (0.0025) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | Т | \$ | (0.0058) | \$ | (0.0058) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | ΙΤ | \$ | (0.03) | \$ | (0.03) | |
| , , , , , , , , , , , , , , , , , , , | łΤ | \$ | (0.0025) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | łΤ | \$ | (0.0016) | \$ | (0.0028) | |
| SC 8 - Rate V | | | | | | |
| Customer Charge (per month) | | \$ | (11.47) | \$ | (11.47) | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | Т | \$ | (0.05) | \$ | (0.05) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | Т | \$ | (0.0042) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | Т | \$ | (0.0109) | \$ | (0.0077) | |
| S. 4 | łΤ | \$ | (0.05) | \$ | (0.05) | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | łΤ | \$ | (0.0042) | \$ | - | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | łΤ | \$ | (0.0037) | \$ | (0.0044) | |

Note: HT = High Tension; LT = Low Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Intitial Effective Date: 01/01/2016

Statement Type: STRA
Statement No.: 2

Page: 15 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| Low Tension Service and High Tension Service below 138 kV: | For the Months of June, July, August and September | | For All Other Months | | |
|--|--|----------------|--------------------------------|----|-------------------------|
| SC 9 - Rate V | | | | | |
| Customer Charge (per month) | | \$ | (17.97) | \$ | (17.97) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) L' | | \$ \$ | (0.06) (0.0041) | | (0.06) |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | | \$ | (0.0041) | | (0.0067) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) H' | Т | \$ \$ \$ | (0.06) (0.0042) (0.0026) | \$ | (0.06) - (0.0038) |
| SC 12 - Rate V Customer Charge (per month) | | \$ | (7.50) | \$ | (7.50) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM) As-Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM) L' | Γ | \$ \$ \$ | (0.05) (0.0033) (0.0119) | \$ | (0.05) - (0.0075) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) H | T | \$ \$ \$ | (0.05) (0.0033) (0.0045) | \$ | (0.05) - (0.0034) |
| SC 13 - Rate II Customer Charge (per month) | | \$ | (24.41) | \$ | (24.41) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | Т | \$ \$ \$ | (0.06) (0.0029) (0.0022) | \$ | (0.06) - (0.0027) |

Note: HT = High Tension; LT = Low Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Intitial Effective Date: 01/01/2016

Statement Type: STRA
Statement No.: 2

Page: 16 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates for Station Use:

| Low Tension Service and High Tension Service : | | J | of fune, July, August d September | 1 | For All Other <u>Months</u> |
|--|----------|----|--|----|--------------------------------|
| SC 9 - Rate V Customer Charge (per month) | | | (\$17.97) | | (\$17.97) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | LT LT | \$ | (\$0.06) (0.0082) | \$ | (\$0.06) (0.0047) |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | HT HT | \$ | (\$0.06) (0.0026) | \$ | (\$0.06) (0.0017) |

Note: HT = High Tension; LT = Low Tension

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type:

STRA

Statement No.:

2

Intitial Effective Date: 01/01/2016

Page: 17 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| High Tension Service at 138 kV: | For the Months of June, July, August and September | | | For All Other <u>Months</u> | | |
|---|--|----------|----|-----------------------------|--|--|
| SC 5 - Rate IV | | | | | | |
| Customer Charge (per month) | \$ | (5.84) | \$ | (5.84) | | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.02) | \$ | (0.02) | | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ | (0.0018) | \$ | - | | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | - | \$ | (0.0009) | | |
| SC 8 - Rate V | | | | | | |
| Customer Charge (per month) | \$ | (3.16) | \$ | (3.16) | | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.03) | \$ | (0.03) | | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ | (0.0030) | \$ | - | | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | - | \$ | (0.0021) | | |

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity

Consolidated Edison Company of New York, Inc.

Statement Type:

STRA

Consolidated Edison Company of New York, Inc.

2

Intitial Effective Date: 01/01/2016

Page: 18 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For customers billed under Standby Service Rates:

| | For the Months of | | | | | |
|---|----------------------------|--|----------------------------|--|--|--|
| | June, July, August | | | For All Other | | |
| | and September | | | <u>Months</u> | | |
| High Tension Service at 138 kV: | | | | | | |
| SC 9 - Rate V | | | | | | |
| Customer Charge (per month) | \$ | (5.53) | \$ | (5.53) | | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.03) | \$ | (0.03) | | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ | (0.0030) | \$ | - | | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | - | \$ | (0.0015) | | |
| SC 12 - Rate V | | | | | | |
| Customer Charge (per month) | \$ | (2.93) | \$ | (2.93) | | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.01) | \$ | (0.01) | | |
| As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ | (0.0027) | \$ | _ | | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | - | \$ | (0.0010) | | |
| SC 13 - Rate II | | | | | | |
| Customer Charge (per month) | \$ | (20.17) | \$ | (20.17) | | |
| Delivery Service Contract Demand Charge (per kW of Contract Demand) | \$ | (0.02) | \$ | (0.02) | | |
| | \$ | (0.0021) | | - | | |
| As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) | \$ | - | \$ | (0.0011) | | |
| SC 12 - Rate V Customer Charge (per month) Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM) SC 13 - Rate II Customer Charge (per month) Delivery Service Contract Demand Charge (per kW of Contract Demand) As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM) | \$ \$ \$ \$ \$ | (0.01) (0.0027) - (20.17) (0.02) | \$ \$ \$ \$ \$ | (2.93) (0.01) - (0.0010) (20.17) (0.02) | | |

Received: 12/01/2015 Status: CANCE

Status: CANCELLED Effective Date: 01/01/2016

PSC NO: 10 - Electricity Statement Type: STRA
Consolidated Edison Company of New York, Inc. Statement No.: 2
Intitial Effective Date: 01/01/2016 Page: 19 of 19

Issued in compliance with order in Cases 15-E-0050 and 13-E-0030 dated 06/19/2015

Statement of Temporary Rate Adjustment- Continued

For the Months of June, July,

\$0.00

August For All Other and September Months

\$0.00

Reactive Power Demand Charge (\$ per kilovar per month)

charged pursuant to General Rule 10.11