

PSC No. 220 Electricity  
Niagara Mohawk Power Corporation  
Initial Effective Date: MARCH 1, 2015

Statement Type: RSS  
Statement No. 2

**NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF RELIABILITY SUPPORT SERVICES (RSS) SURCHARGE**

**EFFECTIVE: MARCH 1, 2015 THROUGH JUNE 30, 2015**

**APPLICABLE TO BILLINGS SET FORTH BELOW  
UNDER P.S.C. NO. 220 ELECTRICITY  
(PSC No. 220 - Rule No. 50)**

	Factors Effective March 1, 2014	Annual Reconciliation per Attachment #1	Factors Effective March 1, 2015
<b><u>PSC No. 220</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00132	(\$0.00094)	\$0.00038
SC1C	\$0.00096	(\$0.00068)	\$0.00028
SC2ND	\$0.00142	(\$0.00097)	\$0.00045
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.34	(\$0.23)	\$0.11
SC3-Secondary	\$0.41	(\$0.28)	\$0.13
SC3-Primary	\$0.39	(\$0.26)	\$0.13
SC3-Subtransmission/Transmission	\$0.28	(\$0.19)	\$0.09
SC3A-Secondary/Primary	\$0.40	(\$0.26)	\$0.14
SC3A-Subtransmission	\$0.37	(\$0.24)	\$0.13
SC3A-Transmission	\$0.34	(\$0.20)	\$0.14
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC7 - SC1	\$0.00132	(\$0.00094)	\$0.00038
SC7 - SC2ND	\$0.00142	(\$0.00097)	\$0.00045
<b><u>RSS Adjustment/Contract Demand</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC7 - SC2D	\$0.25	(\$0.17)	\$0.08
SC7 - SC3-Secondary	\$0.33	(\$0.22)	\$0.11
SC7 - SC3-Primary	\$0.32	(\$0.21)	\$0.11
SC7 - SC3-Subtransmission/Transmission	\$0.22	(\$0.15)	\$0.07
SC7 - SC3A-Secondary/Primary	\$0.32	(\$0.21)	\$0.11
SC7 - SC3A-Subtransmission	\$0.30	(\$0.19)	\$0.11
SC7 - SC3A-Transmission	\$0.29	(\$0.17)	\$0.12

\*Rates shown above are exclusive of gross receipts taxes.

**PLEASE NOTE: SC4 and SC12 Customers are subject to the RSS of their Parent Service Classification.**

**PLEASE NOTE: SC4 Customers are subject to the RSS of their entire delivery load.**

Issued by Kenneth D. Daly, President, Syracuse, New York  
February 9, 2014