Received: 02/26/2015

Status: CANCELLED Effective Date: 03/01/2015

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 3/1/2015

STATEMENT TYPE: GTR STATEMENT NO: 207

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Triple	1) Dunmany	of Waxingth and William Allowable Frees	Transportation Service Classification No. 13M				
Billing Charge* \$1.07 \$1.00	Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mef	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0,02904 \$0,02904 \$0,00083 \$0,00000 \$0,0000	Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Phiss: STT Credit S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,00000 S0,000000	Base Rate pe	er Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Phis: Storage Carrying Cost in Case 07.6-0141 S0.000753 S0.00753 S0.00753 S0.00753 S0.00753 S0.00753 S0.00750 S0.00000 S	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02904	\$0.02904	\$0.02904	\$0.01083	\$0.02904
Storage Carrying Cost reconcilation TME 12/13 S0,00900 S0,00	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Phis:	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00640 S0.00660 S0.0		Storage Carrying Cost reconciliation TME 12/13	\$0.00900	\$0.00900	\$0.00900	\$0.00900	\$0.00900
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. So.01140 So.01140 So.01140 So.01140 So.01140 So.01140 So.01140 So.01140 So.01140 So.0000 So.00000 So.	Plus:						
June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00150 \$0.01150 \$0.00150 \$0.00150 \$0.00150 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.000730 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
General Information Leaf No. 144 of P.S.C. No. 8 - Gas S0.00000 S0.00150 S0.01150 S0.00730 S0.0073		Amount applicable during the period July 1, 2014 through					
Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00		June 30, 2015 for Take or Pay Reconciliation pursuant to					
March 31, 2015 for Boller Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.01150 \$0.00150 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00730 \$0.00140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.00140		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.							
Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.		March 31, 2015 for Boiler Fuel Sales and Transportation					
Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730) (\$0.00730 (\$0.00730 (\$0.00730 (\$0.00730 (\$0.00730 (\$0.00730 (\$0.00730 (\$0.0							
December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730)		of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0							
of P.S.C. No. 8 - Gas. (\$0.00730)							
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.01140 \$0.0114							
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.01140 \$0.0000 \$0		of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
267.1 of P.S.C. No. 8 - Gas. \$0.01140 \$0.0000 \$0.0							
Amount applicable during the period March 1, 2015 through March 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000							
March 31, 2015 for Inter . Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 <t< td=""><td></td><td>267.1 of P.S.C. No. 8 - Gas.</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td><td>\$0.01140</td></t<>		267.1 of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
Amount applicable during the period March 1, 2015 through March 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000							
Amount applicable during the period March 1, 2015 through March 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.							
March 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.000000		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. \$0.00999 \$0.01006 \$0.0000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000000 \$0.00000000 \$0.0000000000							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf Sunday							
to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf \$0.00999 \$0.01006 \$0.00184 \$0.02852 \$0.00559 \$0.02433 \$0.22433 \$0.22433 \$0.22433 \$0.06512 \$0.22433 \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.01720		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through June 30, 2017. \$0.00999 \$0.01006 \$0.00184 \$0.02852 \$0.00559 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22433 \$0.22433 \$0.22433 \$0.06512 \$0.22433 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$0.01720							
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf S1.70881 S1.37290 S0.22433 S0.22433 S0.22433 S0.06512 S0.22433 S0.02433 S0.06512 S0.02433 S0.02433 S0.06512 S0.02433		***					
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.70881 \$1.37290 \$1.05726 \$0.42849 \$0.81696		through June 30, 2017.	\$0.00999	\$0.01006	\$0.00184	\$0.02852	\$0.00559
and "CIPs" Statement. \$0.22433 \$0.22433 \$0.22433 \$0.06512 \$0.22433 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$(\$0.01720) \$(\$0.0172							
Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. Total Base Rate, per Mcf \$1.70881 \$1.37290 \$1.05726 \$0.42849 \$0.81696							
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) <td></td> <td>and "CIPs" Statement.</td> <td>\$0.22433</td> <td>\$0.22433</td> <td>\$0.22433</td> <td>\$0.06512</td> <td>\$0.22433</td>		and "CIPs" Statement.	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.70881 \$1.37290 \$1.05726 \$0.42849 \$0.81696							
Total Base Rate, per Mcf \$1.70881 \$1.37290 \$1.05726 \$0.42849 \$0.81696							
		No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.70881	\$1.37290	\$1.05726	\$0.42849	\$0.81696
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 02/26/2015

Stat

Effective Date

Status: CANCELLED Effective Date: 03/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Th. 100 CH				ation No. 13D	
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge Billing Charge Base Rate per Mcf		\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
		\$1.07	\$1.07	\$1.07	\$1.07
		\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus: Reserve Capacity Cost Charge in Case 07-G-014	\$0.00278	\$0.00278	\$0.00278	\$0.00269	\$0.00278
Plus: SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, December 31, 2015 for R&D Funding Mechanis					
pursuant to Commission Order in Case 04-G-10	7 \$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
Amount applicable during the period July 1, 201	through				
June 30, 2015 for Take or Pay Reconciliation pu	suant to				
General Information Leaf No. 144 of P.S.C. No.	3 - Gas \$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period April 1, 20	4 through				
March 31, 2015 for Boiler Fuel Sales and Transp	ortation				
Service Benefits on General Information Leaf N					
of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
Amount applicable during the period January 1,	015 through				
December 31, 2015 for Boiler Fuel Sales and Tr					
Service Benefits on General Information Leaf N	. 83 and 84				
of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
Amount applicable during the period March 1, 2	15 through				
March 31, 2015 for Inter .Transition Cost Surch	ge pursuant to				
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period March 1, 2	15 through				
March 31, 2015 for Upstream Transition Cost S	charge pursuant to				
General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable to Temporary State Assessm	nt pursuant				
to General Information Leaf No. 148.11, applica	le July 1, 2014				
through June 30, 2017.	\$0.00999	\$0.01006	\$0.00184	\$0.02852	\$0.00559
Amount applicable to Conservation Incentive Pr	grams pursuant				
to General Information Leaf No. 148.9 of P.S.C	No. 8 - Gas				
and "CIPs" Statement.	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
Amount applicable to System Performance Adju	ment				
Mechanism (SPAM) pursuant to General Inform	tion Leaf				
No. 147, applicable January 1, 2015 through De	ember 31, 2015. (\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Total Base Rate, per Mcf		\$1.15938	\$0.84374	\$0.37940	\$0.60344
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: February 26, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 02/26/2015 Status: CANCELLED

Effective Date: 03/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2015

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Minimum Cha Billing Charg SIT Bill Cred	<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00	
Base Rate per	Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02904
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period March 1, 2015 through March 31, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period March 1, 2015 through March 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24425
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 07-G-0141)	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00680
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.13146
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
Total Surcharges and Credits Minimum Allowable Rate		\$0.35602 \$0.10000
II) Ctotomon	of Billing Dotos in Effect	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1-Default Rate Qualifications}} \ \ \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: February 26, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Status: CANCELLED Effective Date: 03/01/2015 Received: 02/26/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2015

Applicable to Billings Under Tariff Class -- SC-3

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf		\$C 3 Delivery Service \$17.86 \$1.07 \$0.00 \$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02904
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period March 1, 2015 through March 31, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period March 1, 2015 through March 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24425
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 07-G-0141)	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	$Amount\ applicable\ to\ annual\ reconciliation\ of\ Purchase\ of\ Receivables\ pursuant\ to\ General\ Information\ Leaf\ No.\ 267.1$	\$0.01140
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.05817
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
Total Surcharges and Credits Minimum Allowable Rate		\$0.28733 \$0.10000
All All	OTAGE MAD	φ0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

The default S.C. 13M transportation rates shall be the maximum allowable prices. Rate

Date: February 26, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)