

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/14  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 138  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: November 26, 2014			
Supplier Rates in effect on: December 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.346784	\$0.346784	\$0.346784
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.059065	\$0.057895	\$0.057895
Total Weighted Average Cost of Gas:	\$0.405848	\$0.404679	\$0.404679
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.413320	\$0.412120	\$0.412120
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.372040</b>	<b>\$0.370840</b>	<b>\$0.370840</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.372040</b>	<b>\$0.370840</b>	<b>\$0.370840</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: November 26, 2014			
Supplier Rates in effect on: December 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.346784	\$0.346784	\$0.346784
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.045029	\$0.015205	\$0.056725
Total Weighted Average Cost of Gas:	\$0.391813	\$0.361988	\$0.403509
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.399020	\$0.368650	\$0.410930
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.357740</b>	<b>\$0.327370</b>	<b>\$0.369650</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.357740</b>	<b>\$0.327370</b>	<b>\$0.369650</b>

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