Received: 11/26/2014

Status: CANCELLED
Effective Date: 12/01/2014

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2014

STATEMENT TYPE: RCC
STATEMENT NO: 170

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2014
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				$12,394,950
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	$1,506,649
System Upstream Capacity	32,310.0	387,720.0	10.0186	$3,884,412
Subtotal Contigencey Capacity Costs				$5,391,061
Grand Total Reserve Capacity Costs				**$17,786,011**
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - $				$17,395,484
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				80,720,469
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				$0.21550
Base Reserve Capacity Charge				$0.18730
Reserve Capacity Cost Adjustment ($/Mcf) (0.2155-0.1873) (applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				**$0.02820**
DMT Factor				9.5784%
Non-Large Industrial SC 13D				**$0.00270**

Date: November 26, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Cancelled by Doc. Num. 171 effective 01/01/2015

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2014
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				$12,394,950
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	$1,506,649
System Upstream Capacity	32,310.0	387,720.0	10.0186	$3,884,412
Subtotal Contigencey Capacity Costs				$5,391,061
Grand Total Reserve Capacity Costs				**$17,786,011**
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - $				$390,527
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				8,708,218
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				$0.04485
Base Reserve Capacity Charge				$0.03419
Reserve Capacity Cost Adjustment ($/Mcf) (0.04485-0.03419) (applicable to SC13M TC 4.0)				**$0.01066**
DMT Factor				24.8258%
SC 13D TC 4.0				**$0.00265**

Date: November 26, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)