

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/01/2014

STATEMENT TYPE: MSC
 STATEMENT NO: 33

STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25
 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>	<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Effective Date: 12/01/2014</u> <u>Total (\$/kWh)</u>	
1	Residential Service	0.09193	0.02648	0.11841	
2/25 (Rate 1)	Secondary Service	0.08195	0.02648	0.10843	
2*	Primary Service	0.07512	0.02648	0.10160	
3/25 (Rate 2)*	General Primary Service	0.07512	0.02648	0.10160	
4	Public Street Lighting - Company Owned	0.05748	0.02648	0.08396	
5	Traffic Signal Lighting	0.07174	0.02648	0.09822	
6	Public Street Lighting - Customer Owned	0.05748	0.02648	0.08396	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary	0.09021	0.02500	0.11521	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation	0.09592	0.02500	0.12092	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission	0.08561	0.02500	0.11061	
16	Private Area Lighting	0.05748	0.02648	0.08396	
19	Residential Time-Of-Use Service	Peak	0.10420	0.02648	0.13068
19	Residential Time-Of-Use Service	Off Peak	0.08526	0.02648	0.11174
20*	General Secondary Optional TOU Service	Peak	0.09352	0.02648	0.12000
20*	General Secondary Optional TOU Service	Off Peak	0.07492	0.02648	0.10140
21*	General Primary Optional TOU Service	Peak	0.08654	0.02648	0.11302
21*	General Primary Optional TOU Service	Off Peak	0.06838	0.02648	0.09486

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for
 Customers Subject to MDAHP

Adder \$0.00244 per kWh
 Capacity \$5.91 per kW-month

Issued By: Timothy Cawley, President, Pearl River, New York