

PSC NO: 10 - Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 01/01/2015
 Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Statement Type: RAC
 Statement No.: 6
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Statement of Rate Adjustment Clause

Specified below for each Service Classification are the amounts included in rates and charges subject to further Commission audit and review and refund pursuant to General Rule 27:

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 1 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00605	\$ 0.00605
		Over 250 kWhr	\$ 0.00670	\$ 0.00605
SC 1 - Rate I Low Income	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00605	\$ 0.00605
		Over 250 kWhr	\$ 0.00670	\$ 0.00605
SC 1 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0235	\$ 0.0086
		Off-Peak	\$ 0.0009	\$ 0.0009
SC 1 - Rate III	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0127	\$ 0.0047
		Off-Peak	\$ 0.0009	\$ 0.0009
SC 2 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ 0.0076	\$ 0.0067
		Over 2,000 kWhr	\$ 0.0076	\$ 0.0067
SC 2 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0181	\$ 0.0090
		Off-Peak	\$ 0.0007	\$ 0.0007

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 6	Customer Charge (\$/Month)	\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)	\$	0.0109	\$	0.0109
SC 12 - Rate I	Minimum Energy Delivery Charge	First 10 kWhr	\$ 0.51	\$	0.51
Energy Only	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$ 0.0049	\$	0.0044
SC12 - Rate III	Customer Charge (\$/Month)		\$ -	\$	-
Energy Only	Energy Delivery Charge (\$/kWhr)	On Peak	\$ 0.0181	\$	0.0090
		Off-Peak	\$ 0.0007	\$	0.0007

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 5.28	\$ 3.38
			Over 5 kW	\$ 0.99	\$ 0.63
		Energy Delivery Charge (\$/kWhr)		\$ 0.0020	\$ 0.0020
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 4.68	\$ 2.78
			Over 5 kW	\$ 0.88	\$ 0.51
		Energy Delivery Charge (\$/kWhr)		\$ 0.0020	\$ 0.0020
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 14.18	\$ 10.96
			Over 10 kW	\$ 1.34	\$ 1.03
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 11.17	\$ 7.95
Over 10 kW			\$ 1.05	\$ 0.74	
	Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009	

* Minimum demand charge for 10 kW

** Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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For customers not billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 6.72	\$ 5.37	
			Next 95 kW	\$ 1.05	\$ 0.83	
			Over 100 kW	\$ 1.05	\$ 0.83	
		Energy Delivery Charge (\$/kWhr)	\$ 0.0011	\$ 0.0011		
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 5.19	\$ 3.84	
			Next 95 kW	\$ 0.79	\$ 0.57	
			Over 100 kW	\$ 0.79	\$ 0.57	
		Energy Delivery Charge (\$/kWhr)	\$ 0.0011	\$ 0.0011		
SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)	\$ -	\$ -		
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 6.40	\$ 3.59	
			Over 5 kW	\$ 1.22	\$ 0.68	
		Energy Delivery Charge (\$/kWhr)	\$ 0.0009	\$ 0.0009		
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$ 5.61	\$ 2.81	
Over 5 kW			\$ 1.07	\$ 0.53		
	Energy Delivery Charge (\$/kWhr)	\$ 0.0009	\$ 0.0009			

* Minimum demand charge for 5 kW

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For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.20	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.40	\$ 0.34		
			All Hours; All Days *	\$ 0.39	\$ 0.12		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.38	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.73	\$ 0.48		
			All Hours; All Days *	\$ 0.93	\$ 0.34		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.38	\$ -		
			Monday-Friday: 8am - 10pm	\$ 0.91	\$ 0.67		
			All Hours; All Days *	\$ 0.83	\$ 0.27		
		Energy Delivery Charge (\$/kWhr)	\$ 0.0003	\$ 0.0003			

* All Hours All Days Charge does not apply to High Tension Service.

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				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 - Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.39	\$	-
		Monday-Friday: 8am - 10pm	\$	0.73	\$	0.54
		All Hours; All Days *	\$	0.78	\$	0.25
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 9 - Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.40	\$	-
		Monday-Friday: 8am - 10pm	\$	0.84	\$	0.55
		All Hours; All Days *	\$	0.80	\$	0.24
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 12 - Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.35	\$	-
		Monday-Friday: 8am - 10pm	\$	0.68	\$	0.36
		All Hours; All Days *	\$	0.75	\$	0.58
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 12 - Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.32	\$	-
		Monday-Friday: 8am - 10pm	\$	0.72	\$	0.33
		All Hours; All Days *	\$	0.74	\$	0.57
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003
SC 13 - Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.25	\$	-
		Monday-Friday: 8am - 10pm	\$	0.55	\$	0.34
		All Hours; All Days *	\$	0.55	\$	0.34
		Energy Delivery Charge (\$/kWhr)	\$	0.0003	\$	0.0003

* All Hours All Days Charge does not apply to High Tension Service.

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			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 11	Contract Demand of 1500 kW or less			
	If the Customer would otherwise be served under:			
	SC 5			
	Customer Charge (per month)		\$ 12.73	\$ 12.73
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.15	\$ 0.15
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.10	\$ 0.10
	SC 8			
	Customer Charge (per month)		\$ 15.38	\$ 15.38
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.33	\$ 0.33
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.32	\$ 0.32
	SC 9			
	Customer Charge (per month)		\$4.84	\$4.84
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$0.33	\$0.33
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$0.25	\$0.25
	SC 12			
	Customer Charge (per month)		\$ 7.02	\$ 7.02
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.27	\$ 0.27
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.24	\$ 0.24

Note: LT = Low Tension; HT = High Tension

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For the Months
 of
 June, July,
 August For All Other
and September Months

SC 11 Contract Demand greater than 1500 kW

If the Customer would otherwise be served under:

SC 5

Customer Charge (per month)		\$	34.73	\$	34.73
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.31	\$	0.31
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.18	\$	0.18

SC 8

Customer Charge (per month)		\$	59.69	\$	59.69
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.32	\$	0.32
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.31	\$	0.31

SC 9

Customer Charge (per month)		\$	93.60	\$	93.60
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.32	\$	0.32

SC 12

Customer Charge (per month)		\$	39.05	\$	39.05
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.26	\$	0.26
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.25	\$	0.25

SC 13

Customer Charge (per month)		\$	127.12	\$	127.12
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.27	\$	0.27

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	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 11 High Tension Service at 138 kV			
If the Customer would otherwise be served under:			
SC 5			
Customer Charge (per month)	\$ 30.40	\$	30.40
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.07	\$	0.07
SC 8			
Customer Charge (per month)	\$ 16.43	\$	16.43
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.12	\$	0.12
SC 9			
Customer Charge (per month)	\$ 28.82	\$	28.82
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.13	\$	0.13
SC 12			
Customer Charge (per month)	\$ 15.31	\$	15.31
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.08	\$	0.08
SC 13			
Customer Charge (per month)	\$ 105.06	\$	105.06
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.11	\$	0.11

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For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>	For All Other <u>Months</u>
Rider D	For Service Connection	\$ 4.56	\$ 4.56
	Metered Service (\$/Month)	\$ 0.31	\$ 0.31
	Unmetered Service (\$/Month)	\$ 0.94	\$ 0.94
	Charge Per Additional 125 Milliamperes (\$/Month)	\$ 0.31	\$ 0.31
SC 1			
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$ 0.0009	\$ 0.0009
Rider I	Customer Charge (per month)	\$ 15.38	\$ 15.38
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$ 0.33	\$ 0.33
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$ 0.0263	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$ 0.0702	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$ 0.0620	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$ -	\$ 0.0400
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$ 0.32	\$ 0.32
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$ 0.0263	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$ 0.0228	\$ -
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$ 0.0201	\$ -
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$ -	\$ 0.0223

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 5 - Rate III			
Customer Charge (per month)		\$ 12.73	\$ 12.73
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.15	\$ 0.15
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0086	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0311	\$ 0.0196
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.10	\$ 0.10
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0086	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0100	\$ 0.0097
SC 8 - Rate IV			
Customer Charge (per month)		\$ 15.38	\$ 15.38
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.33	\$ 0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0263	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0606	\$ 0.0400
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.32	\$ 0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0263	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0197	\$ 0.0223

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		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 - Rate IV				
Customer Charge (per month)		\$ 4.84	\$	4.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.33	\$	0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0208	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0481	\$	0.0338
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.25	\$	0.25
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0209	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0148	\$	0.0195
SC 12 - Rate IV				
Customer Charge (per month)		\$ 7.02	\$	7.02
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.27	\$	0.27
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0199	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0546	\$	0.0365
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.24	\$	0.24
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0199	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0187	\$	0.0172

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For customers billed under Standby Service Rates for Station Use:

		For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 - Rate IV				
Customer Charge (per month)		\$4.84		\$4.84
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$0.33		\$0.33
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0481	\$	0.0224
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$0.25		\$0.25
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0148	\$	0.0080

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For customers billed under Standby Service Rates:

	For the Months of June, July, August		For All Other Months
	<u>and September</u>		<u>Months</u>
Low Tension Service and High Tension Service below 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	34.73	\$ 34.73
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.31	\$ 0.31
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0109	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0365	\$ 0.0266
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.18	\$ 0.18
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0117	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0113	\$ 0.0137
SC 8 - Rate V			
Customer Charge (per month)	\$	59.69	\$ 59.69
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.32	\$ 0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0266	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0585	\$ 0.0360
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.31	\$ 0.31
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0266	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0188	\$ 0.0206

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For customers billed under Standby Service Rates:

		For the Months of June, July, August		For All Other <u>Months</u>
		<u>and September</u>		
Low Tension Service and High Tension Service below 138 kV:				
SC 9 - Rate V				
Customer Charge (per month)		\$ 93.60	\$	93.60
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.34	\$	0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0204	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0466	\$	0.0342
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.32	\$	0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0211	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0151	\$	0.0207
SC 12 - Rate V				
Customer Charge (per month)		\$ 39.05	\$	39.05
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.26	\$	0.26
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0196	\$	-
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0588	\$	0.0392
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.25	\$	0.25
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0196	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0200	\$	0.0179
SC 13 - Rate II				
Customer Charge (per month)		\$ 127.12	\$	127.12
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.27	\$	0.27
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0152	\$	-
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0116	\$	0.0138

Note: HT = High Tension; LT = Low Tension

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Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates for Station Use:

**Low Tension Service and
High Tension Service :**

SC 9 - Rate V

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Customer Charge (per month)		\$93.60	\$93.60
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$0.34	\$0.34
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT \$	0.0466 \$	0.0228
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$0.32	\$0.32
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT \$	0.0151 \$	0.0086

Note: HT = High Tension; LT = Low Tension

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Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
High Tension Service at 138 kV:			
SC 5 - Rate IV			
Customer Charge (per month)	\$	30.40	\$ 30.40
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.07	\$ 0.07
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0090	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0056
SC 8 - Rate V			
Customer Charge (per month)	\$	16.43	\$ 16.43
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.12	\$ 0.12
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0200	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0091

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Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
High Tension Service at 138 kV:		
SC 9 - Rate V		
Customer Charge (per month)	\$ 28.82	\$ 28.82
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.13	\$ 0.13
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0155	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0086
SC 12 - Rate V		
Customer Charge (per month)	\$ 15.31	\$ 15.31
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.08	\$ 0.08
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0145	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0054
SC 13 - Rate II		
Customer Charge (per month)	\$ 105.06	\$ 105.06
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0115	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0058

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Statement of Rate Adjustment Clause - Continued

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
Reactive Power Demand Charge (\$ per kilovar per month) charged pursuant to General Rule 10.11	\$0.00	\$0.00

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