

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2015

Addendum Type: NEG  
Addendum Number: 2

**Individually Negotiated Contract 1**

- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 4, Rate II, but for the customer’s on-site generation. Except as modified herein, all rates and charges applicable to similarly situated customers are applicable to this service.
- The transmission components of the rate applicable to service at 138kV will be calculated using the Service Classification (“SC”) No. 4 Rate II revenue requirement and an allocation of 25% of costs to Contract Demand charges and 75% of costs to As-used Demand charges.
- The Customer Charge will be calculated using the revenue requirement for the Customer Charge in the SC 4-RA 138 kV standby rate excluding the revenue requirement for metering costs.
- Bills will also include the Monthly Adjustment Clause (“MAC”) charge associated with each such charge and Adjustment Factor – MAC, plus the Systems Benefit Charge and the Increase in Rates and Charges thereon.
- Con Edison will supply electric power and energy, including installed capacity, at the Service Classification No. 4 Rate II Market Supply Charge (“MSC”) and the Adjustment Factor – MSC, plus the Increase in Rates and Charges thereon.
- The term of the contract is unlimited.
- The Addendum was filed on August 27, 2003, as Tariff Addendum 1 to PSC No. 2 – Retail Access.
- SC 4 was incorporated into SC 9 as of April 1, 2010. As of that date, all references to “SC 4” above refer to “SC 9” instead.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY