STATEMENT TYPE: GTR

STATEMENT NO: 206

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 2/1/2015

Page 1 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Summar</u>	y of Maximum and Minimum Allowable Prices		Transportation Se	ervice Classifica	tion No. 13M	
Tariff Clas	s	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum (Charge	\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cha	•	\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02915	\$0.02915	\$0.02915	\$0.01085	\$0.02915
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753
1 103.	Storage Carrying Cost reconciliation TME 12/13	\$0.00920	\$0.00920	\$0.00920	\$0.00920	\$0.00920
Plus:	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism	\$0100720	0.00920	\$0.00920	\$0.00720	\$0.00920
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable during the period July 1, 2014 through					
	June 30, 2015 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period April 1, 2014 through					
	March 31, 2015 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
	011.5.C. 10. 0 - Cas.	\$0.01150	\$0.01150	\$0.01150	\$0.01150	\$0.01150
	Amount applicable during the period January 1, 2015 through					
	December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.00750	\$0.00750	\$0.00750	\$0.00750	\$0.00750
	Amount applicable during the period February 1, 2015 through					
	February 28, 2015 for Inter . Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period February 1, 2015 through					
	February 28, 2015 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2014		AD 01001			**
	through June 30, 2017.	\$0.00999	\$0.01006	\$0.00184	\$0.02852	\$0.00559
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.21273	\$0.21273	\$0.21273	\$0.06082	\$0.21273
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720
Total Base Rate, per Mcf		\$1.69362	\$1.35771	\$1.04207	\$0.42051	\$0.80177
Minimum A	Allowable Rate	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2015

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Transportation Service Classification No. 13D TC-11 TC-2.0 TC-30 TC-41 St322-45 St128-84 St327-22 St327-23 Baling Charge \$1.07	I) <u>Summar</u>	ry of Maximum and Minimum Allowable Prices		Trononontation So	mias Classifier	tion No. 12D	
Multinum Charge Billing Charge \$322.45 \$715.88 \$1.729.43 \$3.827.22 \$3.827.32 Billing Charge \$1.07 <td< td=""><td>Tariff Clas</td><td>20</td><td>TC-1.1</td><td></td><td></td><td></td><td>TC-4.1</td></td<>	Tariff Clas	20	TC-1.1				TC-4.1
Billing Charge S1.07		-					
Base Rate per Mef \$1.26479 \$0.92881 \$0.62139 \$0.28967 \$0.37734 Plus: Plus: SIT Credit Reserve Capacity Cost Charge in Case 07-G-0141 SIT Credit \$0.000279 \$0.00000 \$0.00000 \$0.000209 \$0.00000 \$0.00150 \$0.01150 \$0.01150 \$0.01150 \$0.01150 \$0.01150 \$0.00170 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		6					
Pha: Reserve Capacity Cost Charge in Case 07-6-0141 S0.00279 S0.00279 S0.00279 S0.00200 S0.00000 S0.00150 S0.01150							
Phas: STT Credit S0.0000 S0.00000 S0.00000 S0.00000 S0.00000 Phus: Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00640 S0.00660 S0.006640 S0.006640 S0.006640 S0.006640 S0.00660 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.001150 S0.01150 S0.01150 S0.01150 S0.01150 S0.01150 S0.01150	Buse Huite	permer	Q1.20177	\$0. <u>9</u> 2001	<i>Q</i> 0.02100	0.20707	<i>Q0157751</i>
Phas: STT Credit S0.0000 S0.00000 S0.00000 S0.00000 S0.00000 Phus: Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00640 S0.00660 S0.006640 S0.006640 S0.006640 S0.006640 S0.00660 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.001150 S0.01150 S0.01150 S0.01150 S0.01150 S0.01150 S0.01150	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00279	\$0.00279	\$0.00279	\$0.00269	\$0.00279
Plas: Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 S0.00640 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00000 S0.00105 S0.01150 S0.00150 S0.001700 (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
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Anount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leat No. 144 of P.S.C. No. 8 - Gas\$0,00000\$0,00000\$0,00000\$0,00000\$0,00000Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0,01150\$0,01150\$0,01150\$0,01150\$0,01150\$0,01150Amount applicable during the period January 1, 2015 through Percentber 31, 2015 for Doiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.\$0,00730)\$0,00730)\$0,00730)\$0,00730)\$0,00730)\$0,00730)Amount applicable during the period February 1, 2015 through February 28, 2015 for Inter Transition Cost Surcharge pursuant to General Laaf No. 148.2 of P.S.C. No. 8 - Gas\$0,00000\$0,00000\$0,00000\$0,00000\$0,00000Amount applicable during the period February 1, 2015 through February 28, 2015 for Upstream Transition Cost Surcharge pursuant to General Laaf No. 148.1 of P.S.C. No. 8 - Gas\$0,00000\$0,00000\$0,00000\$0,00000\$0,00000Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017.\$0,00999\$0,01006\$0,01184\$0,02852\$0,00559Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017.\$0,021273\$0,21273\$0,21273\$0,21273\$0,21273\$0,21273 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
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Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48370 \$1.14779 \$0.83215 \$0.37510 \$0.59185		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48370 \$1.14779 \$0.83215 \$0.37510 \$0.59185		and "CIPs" Statement.	\$0.21273	\$0.21273	\$0.21273	\$0.06082	\$0.21273
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48370 \$1.14779 \$0.83215 \$0.37510 \$0.59185		Amount applicable to System Performance Adjustment					
No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.48370 \$1.14779 \$0.83215 \$0.37510 \$0.59185							
			(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
	Total Base	e Rate, per Mcf	\$1.48370	\$1.14779	\$0.83215	\$0.37510	\$0.59185
		-					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 2015

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month. <u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: January 29, 2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2015 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary of N</u>	faximum and Minimum Allowable Prices	SC 1 Delivery Servi
Minimum Charge Billing Charge SIT Bill Credit		\$15.54
		\$1.07
		\$0.00
Base Rate per M		\$2 7 2554
	ext 4.6 Mcf ver 5.0 Mcf	\$3.72554 \$1.00813
0	ver 5.0 Mici	\$1.00815
Plus: R	eserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02915
	mount applicable during the period January 1, 2015 through ecember 31, 2015 for R&D Funding Mechanism	
	irsuant to Commission Order in Case 04-G-1047.	\$0.00640
	mount applicable during the period July 1, 2014 through	
	ine 30, 2015 for Take or Pay Reconciliation pursuant to	
G	eneral Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
А	mount applicable during the period April 1, 2014 through March 31, 2015	
	r Boiler Fuel Sales and Transportation Service Benefits on General Information	
	eaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150
	mount applicable during the period January 1, 2015 through December 31, 2015	
	r Boiler Fuel Sales and Transportation Service Benefits on General Information	(00.00500)
L	eaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
А	mount applicable during the period February 1, 2015 through	
F	bruary 28, 2015 for Inter. Transition Cost Surcharge pursuant to	
G	eneral Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
А	mount applicable during the period February 1, 2015 through	
	bruary 28, 2015 for Upstream Transition Cost Surcharge pursuant to	
	eneral Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	and the line of the second in the second process of the second second second second second second second second	
	mount applicable to Conservation Incentive Program Cost Recovery lechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	o. 8 - Gas and "CIPs" Statement.	\$0.22715
	mount applicable to Storage Inventory Carrrying Costs pursuant to	
G	eneral Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00920
А	mount applicable to Lost Revenue associated with the Merchant Function	
С	harge and the Billing Charge	\$0.00000
	mount applicable to Revenue Decoupling Mechanism pursuant to General	
	formation Leaf No. 148.8 (Case 07-G-0141)	\$0.01870
	mount applicable to Revenue Decoupling Mechanism pursuant to General	
Ir	formation Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
А	mount applicable to annual reconciliation of Purchase of Receivables pursuant	
	General Information Leaf No. 267.1	\$0.00940
	mount applicable to Temporary State Assessment pursuant to General formation Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0,13146
11		φ0.15140
А	mount applicable to SPAM pursuant to General Information Leaf	
Ν	o. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
A	mount applicable to the Transce Date Case refund pursuant to the Commission Order	
	mount applicable to the Transco Rate Case refund pursuant to the Commission Order Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
II	Case 15-0-0150 issued may 0, 2014, applicable june 1, 2014 unough May 51, 2015.	(\$0.00330)
Total Surcharges and Credits		\$0.36053
inimum Allow	able Rate	\$0.10000
		· · · · · · · · · · · · · · · · · · ·

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2015 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Char SIT Bill Cre Base Rate p	ge dit	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00 \$2.51345 \$1.94282 \$1.56935	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02915	
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00640	
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable during the period April 1, 2014 through March 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	\$0.01150	
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)	
	Amount applicable during the period February 1, 2015 through February 28, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable during the period February 1, 2015 through February 28, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.22715	
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00920	
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 07-G-0141)	\$0.01870	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00750	
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.05817	
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)	
Total Surcharges and Credits Minimum Allowable Rate			
II) Stateme	nt of Billing Rates in Effect		

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2015