Status: CANCELLED Effective Date: 02/01/2015

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 02/01/2015

STATEMENT TYPE: ECA STATEMENT NO: 35

Page 1 of 2

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)	(\$ / kWh)	(\$ / kWh)	(\$ / kW)**
1	0.00002		0.00002	0.00075	0.00079	
2 - Secondary	0.00002		0.00002	0.00056	0.00060	
2 - Primary	0.00002		0.00002	0.00039	0.00043	
3	0.00002		0.00002	0.00030	0.00034	
4/6	0.00002		0.00002	0.00203	0.00207	
5	0.00002		0.00002	0.00070	0.00074	
9	0.00002		0.00002	0.00021	0.00025	
16 - Dusk to Dawn	0.00002		0.00002	0.00275	0.00279	
16 - Energy Only	0.00002		0.00002	0.00064	0.00068	
19	0.00002		0.00002	0.00063	0.00067	
20	0.00002		0.00002	0.00037	0.00041	
21	0.00002		0.00002	0.00025	0.00029	
22	0.00002		0.00002	0.00018	0.00022	
25**		0.0008	0.00002	0.00018	0.00020	0.0008

^{*} Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.

Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

Issued By: Timothy Cawley, President, Pearl River, New York

^{**} Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

Received: 01/28/2015

Status: CANCELLED Effective Date: 02/01/2015

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC. INITIAL EFFECTIVE DATE: 02/01/2015 STATEMENT TYPE: ECA STATEMENT NO: 35

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STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings Under all Service Classifications of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	\$85,526
Forecast Annual Billed Sales (kWh)	3,845,285,000
Base ECA (per kWh)	\$0.00002
Base ECA (Applicable to Service Classification No. 25)	
Base ECA Costs to be Recovered	\$236
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	\$0.0008
Variable ECA (Applicable to All Service Classifications)	
Transmission Congestion Contracts (Credits)/Charges	\$6,391
Forecast Monthly Billed Sales (kWh)	307,503,000
Total Variable Energy Cost Adjustment Rate (per kWh)	\$0.00002

Issued By: Timothy Cawley, President, Pearl River, New York

^{*} Applicable to all Service Classifications except Service Classification No. 25