

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 02/03/2015

STATEMENT TYPE: FTR  
 STATEMENT NO: 197

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00240)
Capacity Release Credit	(\$0.03819)
Incremental Capacity Cost	\$0.00020
Transportation Demand Adjustment	(\$0.03865)
Cost of Peaking Service	\$0.17629
Cost of Peaking Service- Bimonthly	\$0.16754
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.62960
Demand Determinants	Effective April 1, 2014
Peaking Service	25%
Storage Service	34%
Propane Service	0%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.4221
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2014 - March 31, 2015	\$6.17

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs