

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 02/01/15

STATEMENT TYPE: SCA
STATEMENT NO: 67
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period January 01, 2015 - January 31, 2015

Swing Service Demand Charge

Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.35
51-100%	\$0.11

Daily Balancing Service Demand Charge

Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers with Load Factors of 0% to 100%
(Excludes power generation)

\$ / dth
\$0.02

Unitized Fixed Cost Credits

Applicable to Sellers Serving SC 5 Customers (After 2.73% Losses)

\$ / dth
(\$0.31)

Daily Cash Out Prices

A) **Core Monthly Balancing Program**

Applicable to Sellers serving Monthly Balanced SC 5 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price

B) **Non-Core Monthly Balancing Program**

Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

C) **Daily Balancing Program**

Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price
Tennessee - Texas Eastern M3 mid-point price

Issued by: David B. Doxsee, Vice President, Hicksville, NY

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Daily Cash Out Penalties:**\$ / dth**

Applicable to Sellers participating in either the Company's
Core or Non-Core Monthly Balancing Program

City Gate Balancing Penalty Charge \$10.00

Operational Flow Order ("OFO") Penalty Charge \$25.00

Monthly Cash Out PricesA) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 5 Customers
The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 7 and SC 13 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 7 and SC 13 Customers

Determined for each Seller based on the simple average of the Daily Cash Out
Prices in effect during the month.

Mandatory Capacity Program:**\$ / dth**

Applicable to Sellers participating in either the Company's Mandatory Capacity Program

Tier 1 - Pipeline Capacity Release

Weighted Average Cost of Capacity ("WACOC") \$0.8522

Tier 2 - Retail Access Storage Price

Demand Price \$0.3251

Commodity Price \$3.1586

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Tier 3 - Peaking Service

A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
1/1/2015	\$2.882	0.76	\$3.5031	0.24	\$3.031
1/2/2015	\$2.882	0.76	\$3.5031	0.24	\$3.031
1/3/2015	\$3.110	0.76	\$3.5031	0.24	\$3.204
1/4/2015	\$3.110	0.76	\$3.5031	0.24	\$3.204
1/5/2015	\$3.110	0.76	\$3.5031	0.24	\$3.204
1/6/2015	\$8.372	0.76	\$3.5031	0.24	\$7.203
1/7/2015	\$15.708	0.76	\$3.5031	0.24	\$12.779
1/8/2015	\$12.530	0.76	\$3.5031	0.24	\$10.364
1/9/2015	\$7.590	0.76	\$3.5031	0.24	\$6.609
1/10/2015	\$9.123	0.76	\$3.5031	0.24	\$7.774
1/11/2015	\$9.123	0.76	\$3.5031	0.24	\$7.774
1/12/2015	\$9.123	0.76	\$3.5031	0.24	\$7.774
1/13/2015	\$8.545	0.76	\$3.5031	0.24	\$7.335
1/14/2015	\$5.787	0.76	\$3.5031	0.24	\$5.239
1/15/2015	\$5.027	0.76	\$3.5031	0.24	\$4.661
1/16/2015	\$6.293	0.76	\$3.5031	0.24	\$5.624
1/17/2015	\$4.913	0.76	\$3.5031	0.24	\$4.575
1/18/2015	\$4.913	0.76	\$3.5031	0.24	\$4.575
1/19/2015	\$4.913	0.76	\$3.5031	0.24	\$4.575
1/20/2015	\$4.913	0.76	\$3.5031	0.24	\$4.575
1/21/2015	\$3.937	0.76	\$3.5031	0.24	\$3.833
1/22/2015	\$3.395	0.76	\$3.5031	0.24	\$3.421
1/23/2015	\$3.197	0.76	\$3.5031	0.24	\$3.270
1/24/2015	\$7.103	0.76	\$3.5031	0.24	\$6.239
1/25/2015	\$7.103	0.76	\$3.5031	0.24	\$6.239
1/26/2015	\$7.103	0.76	\$3.5031	0.24	\$6.239
1/27/2015	\$10.043	0.76	\$3.5031	0.24	\$8.474
1/28/2015	\$8.398	0.76	\$3.5031	0.24	\$7.223
1/29/2015	\$4.252	0.76	\$3.5031	0.24	\$4.072
1/30/2015	\$7.023	0.76	\$3.5031	0.24	\$6.178
1/31/2015	\$7.023	0.76	\$3.5031	0.24	\$6.178

Merchant Function Charges

\$ / dth

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses \$0.0325

Commodity Related Credit and Collection Expenses Annual Imbalance \$0.0007
Surcharge (January 1, 2015 Through December 31, 2015)

Unaccounted For Gas ("UFG")

2.73%

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