

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF SUPPLY SERVICE CHARGESFOR THE BILLING MONTH OF JANUARY 2015

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: DECEMBER 31, 2014 FOR BATCH BILLINGS

EFFECTIVE: JANUARY 1, 2015 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.07378
	B - Genesee (29)	Genesee	All Hours	0.07731
	C - Central (2)	Central	All Hours	0.08007
	D - North (31)	Adirondack	All Hours	0.07369
	E - Mohawk V (3)	Utica	All Hours	0.08213
	F - Capital (4)	Capital	All Hours	0.10056
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.07368
	B - Genesee (29)	Genesee	All Hours	0.07728
	C - Central (2)	Central	All Hours	0.08010
	D - North (31)	Adirondack	All Hours	0.07362
	E - Mohawk V (3)	Utica	All Hours	0.08222
	F - Capital (4)	Capital	All Hours	0.10085

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Mass Market Deferral Recovery	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	(0.005206)	(0.000881)	0.001213	(0.004874)
	B - Genesee (29)	0.000000	(0.005206)	0.000587	0.002096	(0.002523)
	C - Central (2)	0.000000	(0.005206)	0.000871	0.001127	(0.003208)
	D - North (31)	0.000000	(0.005206)	0.001020	0.002854	(0.001332)
	E - Mohawk V (3)	0.000000	(0.005206)	0.000411	0.002427	(0.002368)
	F - Capital (4)	0.000000	(0.013822)	0.000032	0.003758	(0.010032)
S.C. No. 2ND	A - West (1)	0.000000	(0.005206)	(0.001972)	0.001055	(0.006123)
	B - Genesee (29)	0.000000	(0.005206)	(0.000266)	0.001919	(0.003553)
	C - Central (2)	0.000000	(0.005206)	0.000004	0.001286	(0.003916)
	D - North (31)	0.000000	(0.005206)	0.000223	0.003522	(0.001461)
	E - Mohawk V (3)	0.000000	(0.005206)	(0.000550)	0.002826	(0.002930)
	F - Capital (4)	0.000000	(0.013822)	(0.000587)	0.001488	(0.012921)
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.000682		0.000682

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	4.15324

Delivery Rates**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit			Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment Zone	
S.C. Nos. 1 & 1-C	(0.000007)	(0.000463)	(0.001806) All Zones	(0.002276)
S.C. Nos. 2ND, 2D, 3 and 3A	(0.000007)		All Zones	(0.000007)

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
Dated: December 23, 2014

P.S.C. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 31, 2014

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STATEMENT NO. 37
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Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> RAD
S.C. Nos. 1 & 1-C	All Zones	(0.053467)

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