STATEMENT TYPE: GTR

STATEMENT NO: 210

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

I) <u>Summa</u>	ary of Maximum and Minimum Allowable Prices		Transit C	Charles	121 No. 1216	
Tariff Class		TC-1.1	Transportation Se TC-2.0	TC-3.0	TC-4.0	TC-4.1
Tariff Class Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Cl	6	\$322.43				
U	6	1	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate	e per Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02551	\$0.02551	\$0.02551	\$0.01010	\$0.02551
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
	Storage Carrying Cost reconciliation TME 12/13	\$0.00900	\$0.00900	\$0.00900	\$0.00900	\$0.00900
Plus:	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable during the period July 1, 2014 through					
	June 30, 2015 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period January 1, 2015 through					
	December 31, 2015 for Boiler Fuel Sales and Transportation					
	Service Benefits on General Information Leaf Nos. 83 and 84	(\$0.00720)	(\$0.00720)	(00.00720)	(60.00720)	(\$0.00720)
	of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
	Amount applicable to annual reconciliation of Purchase of					
	Receivables pursuant to General Information Leaf No.					
	267.1 of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
	Amount applicable during the period June 1, 2015 through					
	June 30, 2015 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period June 1, 2015 through					
	June 30, 2015 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2014					
	through June 30, 2017.	\$0.11556	\$0.18214	\$0.06968	\$0.23995	\$0.14245
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas					
	and "CIPs" Statement.	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Total Base Rate, per Mcf		\$1.79935	\$1.52995	\$1.11007	\$0.62769	\$0.93879
Minimum Allowable Rate		\$0,10000	\$0,10000	\$0,10000	\$0,10000	\$0,10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2015

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13M transportation service for the month. <u>Rate</u> The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

\$1.07

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Transportation Service Classification No. 13D Tariff Class TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1 \$3,827.28 Minimum Charge \$322.45 \$715.88 \$1,729.43 \$3,827.22 Billing Charge \$1.07 \$1.07 \$1.07 \$1.07 \$0.92881 \$0.28967 \$0.37734 Base Rate per Mcf \$1.26479 \$0.62139 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00244 \$0.00244 \$0.00244 \$0.00251 \$0.00244 Plus: SIT Credit \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Plus: Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 \$0.00640 \$0.00640 \$0.00640 \$0.00640 Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) Amount applicable during the period June 1, 2015 through June 30, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period June 1, 2015 through June 30, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. \$0.11556 \$0.18214 \$0.23995 \$0.14245 \$0.06968 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22433 \$0.22433 \$0.22433 \$0.06512 \$0.22433 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf (\$0.01720) No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) (\$0.01720) (\$0.01720) (\$0.01720) Total Base Rate, per Mcf \$1.58902 \$1.31962 \$0.89974 \$0.57915 \$0.72846 Minimum Allowable Rate \$0.10000 \$0,10000 \$0.10000 \$0.10000 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective June 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

May 29, 2015 Date:

> Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2015 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf		<u>SC 1 Delivery Service</u> \$15.54 \$1.07 \$0.00
Base Kate	Next 4.6 Mcf Over 5.0 Mcf	\$3.72554 \$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02551
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period June 1, 2015 through June 30, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period June 1, 2015 through June 30, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24425
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.00680
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.18502
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
Total Surcharges and Credits Minimum Allowable Rate		\$0.39985 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: May 29, 2015

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) Page 4 of 4

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2015 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Char SIT Bill Cre Base Rate p	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 \$0.00	
	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02551
	Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00640
	Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period June 1, 2015 through June 30, 2015 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period June 1, 2015 through June 30, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.	\$0.24425
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	(\$0.00753) \$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	\$0.01140
	Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.24102
	Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
Total Surch Minimum A	\$0.46045 \$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective June 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices. May 29, 2015

Date:

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)