

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 6/1/2015

STATEMENT TYPE: DAC
STATEMENT NO: 159

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After June 1, 2015
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u> All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period June 1, 2015 through June 30, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period June 1, 2015 through June 30, 2015.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.2551
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136)	
Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

Date: May 29, 2015

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After June 1, 2015
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
PURCHASE OF RECEIVABLES	All Territory
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0680
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	1.8502
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	3.9985
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.8502
DELIVERY COST ADJUSTMENT STATED ON BILL	2.1483

Date: May 29, 2015

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After June 1, 2015
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY	<u>¢ per Ccf</u>
TAKE OR PAY RECOVERY	All Territory
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2015 through December 31, 2015 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0640
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period June 1, 2015 through June 30, 2015.	0.0000
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period June 1, 2015 through June 30, 2015.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.2551
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4425
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/14 applicable during the period March 1, 2015 through February 29, 2016	0.0900
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. (Case 13-G-0136) Applicable during the period January 1, 2015 through December 31, 2015.	(0.4510)

Date: May 29, 2015

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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.1140
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism (Case 13-G-0136) pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period January 1, 2015 to December 31, 2015.	(0.0730)
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	2.4102
SYSTEM PERFORMANCE ADJUSTMENT MECHANISM (SPAM)	
Amount applicable to SPAM pursuant to General Information Leaf No. 147 applicable January 1, 2015 through December 31, 2015.	(0.1720)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after June 1, 2015 and thereafter until changed, the delivery cost adjustment will be.	4.6045
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	2.4102
DELIVERY COST ADJUSTMENT STATED ON BILL	2.1943

Date: May 29, 2015

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