Received: 04/28/2015

Status: CANCELLED Effective Date: 05/01/2015

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 5/1/2015

STATEMENT TYPE: GTR STATEMENT NO: 209

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2015 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Traiff	I) Summary	of Maximum and Minimum Allowable Prices					
Minimum Charge S322.45 S715.88 S1,729.43 S3,827.22 S3,827.28 S1070 S1.07 S1.							
Billing Charge: Base Rate per Mcf S1.49918 S1.10320 S1.07							
Base Rate per Mcf	e e e e e e e e e e e e e e e e e e e						
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.02545 \$0.02545 \$0.0000 \$0.00000							
Plus: STT Credit Storage Inventory Carrying Cost in Case 07-G-0141 (S.0.00753) (S.0.00753	Base Rate pe	er Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: Storage Inventory Carrying Cost in Case 07-G-10141 (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00705) \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00900 \$0.00640 \$0.00600 \$0.00000 \$0.00000 \$0.00000 \$0.00000<	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.02545	\$0.02545	\$0.02545	\$0.01008	\$0.02545
Storage Carrying Cost reconciliation TME 12/13 S0,00900 S0,00040 S0,00640 S0,0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, 2015 through December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2015 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00640 \$0.0		Storage Carrying Cost reconciliation TME 12/13	\$0.00900	\$0.00900	\$0.00900	\$0.00900	\$0.00900
Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas S0.00000 S0.	Plus:						
June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000730 \$0.00000 \$0		•	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
Amount applicable during the period January 1, 2015 through December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) (\$0.00730) Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 \$0.01140 Amount applicable during the period May 1, 2015 through May 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period May 1, 2015 through May 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. \$0.11556 \$0.18214 \$0.06968 \$0.23995 \$0.14245 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22433 \$0.22433 \$0.02433 \$0.06512 \$0.22433 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$0.01720 \$0.01720 \$0.01720 \$0.001720		June 30, 2015 for Take or Pay Reconciliation pursuant to					
December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
of P.S.C. No. 8 - Gas. (\$0.00730)		December 31, 2015 for Boiler Fuel Sales and Transportation					
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.01140 \$0			(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
Amount applicable during the period May 1, 2015 through May 31, 2015 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000		Receivables pursuant to General Information Leaf No.	00.04440		00.04440	*******	40.04440
May 31, 2015 for Inter . Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.00000 \$0		267.1 of P.S.C. No. 8 - Gas.	\$0.01140	\$0.01140	\$0.01140	\$0.01140	\$0.01140
May 31, 2015 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas S0.00000 S0.000		May 31, 2015 for Inter .Transition Cost Surcharge pursuant to	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017. \$0.11556 \$0.18214 \$0.06968 \$0.23995 \$0.14245 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22433 \$0.22433 \$0.02433 \$0.06512 \$0.22433 Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. \$0.01720) \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.01720 \$0.93873		May 31, 2015 for Upstream Transition Cost Surcharge pursuant to	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement. \$0.22433 \$0.22433 \$0.22433 \$0.06512 \$0.22433 \$0.02433 \$0.06512 \$0.22433 \$0.06512 \$0		to General Information Leaf No. 148.11, applicable July 1, 2014	\$0.11556	\$0.18214	\$0.06968	\$0.23995	\$0.14245
Mechanism (SPAM) pursuant to General Information Leaf No. 147, applicable January 1, 2015 through December 31, 2015. (\$0.01720) <td></td> <td>to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas</td> <td>\$0.22433</td> <td>\$0.22433</td> <td>\$0.22433</td> <td>\$0.06512</td> <td>\$0.22433</td>		to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas	\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
		Mechanism (SPAM) pursuant to General Information Leaf	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.79929	\$1.52989	\$1.11001	\$0.62767	\$0.93873
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2015

 $\begin{array}{c} \text{Issued by } \underline{\text{A.M. Cellino, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \text{(Name of Officer, Title, Address)} \end{array}$

Received: 04/28/2015

Status: CANCELLED Effective Date: 05/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2015 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary	of Maximum and Minimum Allowable Prices		Transportation Se	ervice Classifics	ation No. 13D	
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Cl	harge	\$322,45	\$715.88	\$1,729,43	\$3,827.22	\$3,827,28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate p		\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00244	\$0.00244	\$0.00244	\$0.00250	\$0.00244
Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	Amount applicable during the period January 1, 2015 through					
	December 31, 2015 for R&D Funding Mechanism					
	pursuant to Commission Order in Case 04-G-1047	\$0.00640	\$0.00640	\$0.00640	\$0.00640	\$0.00640
	Amount applicable during the period July 1, 2014 through					
	June 30, 2015 for Take or Pay Reconciliation pursuant to					
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	A					
	Amount applicable during the period January 1, 2015 through					
	December 31, 2015 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84					
	of P.S.C. No. 8 - Gas.	(60,00720)	(60,00720)	(60,00720)	(60,00720)	(¢0.00720)
	of P.S.C. No. 8 - Gas.	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)	(\$0.00730)
	Amount applicable during the period May 1, 2015 through					
	May 31, 2015 for Inter .Transition Cost Surcharge pursuant to					
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period May 1, 2015 through					
	May 31, 2015 for Upstream Transition Cost Surcharge pursuant to					
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Temporary State Assessment pursuant					
	to General Information Leaf No. 148.11, applicable July 1, 2014					
	through June 30, 2017.	\$0.11556	\$0.18214	\$0.06968	\$0.23995	\$0.14245
	Amount applicable to Conservation Incentive Programs pursuant					
	to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas and "CIPs" Statement.					
		\$0.22433	\$0.22433	\$0.22433	\$0.06512	\$0.22433
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Leaf					
	No. 147, applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)	(\$0.01720)
	1.0. 1, applicable suitainy 1, 2015 through December 31, 2015.	(90.01720)	(\$0.01720)	(40.01720)	(\$0.01720)	(ψ0.01720)
Total Base Rate, per Mcf		\$1.58902	\$1.31962	\$0.89974	\$0.57914	\$0.72846
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective May 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. The default S.C. 13D transportation rates shall be the maximum allowable prices. Rate

April 28, 2015 Date:

 $\begin{array}{c} \text{Issued by } \underline{\text{A.M. Cellino, President, 6363 Main Street, Williamsville, NY} & 14221 \\ \text{(Name of Officer, Title, Address)} \end{array}$

Received: 04/28/2015 Status: CANCELLED Effective Date: 05/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2015
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) <u>Summary or</u> Minimum Cha Billing Charge SIT Bill Credi		SC 1 Delivery Service \$15.54 \$1.07 \$0.00
Base Rate per	Mcf	
	Next 4.6 Mcf	\$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02545
	Amount applicable during the period January 1, 2015 through	
	December 31, 2015 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047.	\$0.00640
	Amount applicable during the period July 1, 2014 through	
	June 30, 2015 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000
	General information Leaf No. 144 of F.S.C. No. 8 - Gas	\$0.00000
	Amount applicable during the period January 1, 2015 through December 31, 2015	
	for Boiler Fuel Sales and Transportation Service Benefits on General Information	
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)
	Amount applicable during the period May 1, 2015 through	
	May 31, 2015 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	General Leal No. 148.2 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable during the period May 1, 2015 through	
	May 31, 2015 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas.	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas and "CIPs" Statement.	\$0.24425
	To the same of a statement.	Q0.2 1 125
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00900
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	\$0.00000
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)
	Information Lear No. 148.8 (Case 13-G-0130)	(\$0.04310)
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00680
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.18502
	information Leaf 140. 146.11, applicable July 1, 2014 through Julie 30, 2017	\$0.16502
	Amount applicable to SPAM pursuant to General Information Leaf	
	No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)
	Amount applicable to the Transce Rate Core refund pursuant to the Commission Order	
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	(60.00520)
	in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)
Total Surcharges and Credits		\$0.39449
Minimum Allo		\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2015

 $\underline{\text{TC-1.0 through TC-4.1 - Default Rate Qualifications}} \quad \text{Transportation service customers requesting S.C. 13M transportation service for the month.}$

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2015

 $\begin{array}{c} Issued\ by\ \underline{A.M.\ Cellino,\ President,\ 6363\ Main\ Street,\ Williamsville,\ NY\ 14221} \\ \hline (Name\ of\ Officer,\ Title,\ Address) \end{array}$

Received: 04/28/2015 Status: CANCELLED Effective Date: 05/01/2015

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2015
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices		SC 3 Delivery Service	
Minimum	\$17.86		
Billing Ch	\$1.07		
SIT Bill C	redit	\$0.00	
Base Rate			
	Next 49 Mcf	\$2.51345	
	Next 950 Mcf	\$1.94282	
	Over 1000 Mcf	\$1.56935	
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.02545	
	Amount applicable during the period January 1, 2015 through		
	December 31, 2015 for R&D Funding Mechanism		
	pursuant to Commission Order in Case 04-G-1047	\$0,00640	
	parsuant to Commission order in case of G 1047	\$0.000+0	
	Amount applicable during the period July 1, 2014 through		
	June 30, 2015 for Take or Pay Reconciliation pursuant to		
		¢0.00000	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$0.00000	
	A		
	Amount applicable during the period January 1, 2015 through December 31, 2015		
	for Boiler Fuel Sales and Transportation Service Benefits on General Information		
	Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.	(\$0.00730)	
	Amount applicable during the period May 1, 2015 through		
	May 31, 2015 for Inter. Transition Cost Surcharge pursuant to		
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable during the period May 1, 2015 through		
	May 31, 2015 for Upstream Transition Cost Surcharge pursuant to		
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery		
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.		
	No. 8 - Gas and "CIPs" Statement.	\$0.24425	
	Amount applicable to Storage Inventory Carrrying Costs pursuant to		
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)	
	Reconciliation for TME 12/13 applicable 3/1/14 - 2/28/15	\$0.00900	
	Reconciliation for Tivie 12/13 applicable 3/1/14 - 2/26/13	30.00900	
	Amount applicable to Lost Revenue associated with the Merchant Function		
	Charge and the Billing Charge	\$0.00000	
	Charge and the binning Charge	30.0000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General		
		(00.04510)	
	Information Leaf No. 148.8 (Case 13-G-0136)	(\$0.04510)	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant		
	to General Information Leaf No. 267.1	\$0.01140	
	Amount applicable to Temporary State Assessment pursuant to General		
	Information Leaf No. 148.11, applicable July 1, 2014 through June 30, 2017	\$0.24102	
	Amount applicable to SPAM pursuant to General Information Leaf		
	No. 147 applicable January 1, 2015 through December 31, 2015.	(\$0.01720)	
	11	(, /	
	Amount applicable to the Transco Rate Case refund pursuant to the Commission Order		
	••	(\$0.00520)	
	in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(\$0.00530)	
Total Surcharges and Credits			
	·	\$0.45509	
Minimum	Allowable Rate	\$0.10000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective May 1, 2015

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: April 28, 2015

Issued by <u>A.M. Cellino</u>, <u>President</u>, 6363 <u>Main Street</u>, <u>Williamsville</u>, <u>NY 14221</u> (Name of Officer, Title, Address)