

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: April 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 80

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: April 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2014, using supplier rates forecasted to be in effect on April 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.126691
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.124271
Firm Average Commodity COG	\$0.455090
Firm Average COG w/ LFA	\$0.579361
Incremental Gas Supply COG	\$0.637297
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.638451
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.666340
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002790

Dated: March 28, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: April 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on March 28, 2014, using supplier rates forecasted to be in effect on April 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126691	\$0.126691
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.124271	\$0.099440
Firm Average Commodity COG	\$0.455090	\$0.455090
Firm Average COG w/ LFA	\$0.579361	\$0.554530
Incremental Gas Supply COG	\$0.637297	\$0.609983
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.638451	\$0.611087
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.680411	\$0.653047

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002816	\$0.002816

Dated: March 28, 2014

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