

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: April 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 141

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: April 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2014, using supplier rates forecasted to be in effect on April 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.126691	\$0.126691	\$0.126691
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.127502	\$0.124271	\$0.092801
Firm Average Commodity COG	\$0.455090	\$0.455090	\$0.455090
Firm Average COG w/ LFA	\$0.582592	\$0.579361	\$0.547891
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.583646	\$0.580410	\$0.548883
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.028287	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.611535	\$0.608299	\$0.576772
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.012499	\$0.002790	\$0.002790

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: March 28, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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NEW YORK STATE ELECTRIC & GAS CORPORATION
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New York State Electric & Gas Corporation
 Gas Supply Area 2
 Binghamton, Owego Rate Areas
 Statement of Gas Supply Charge
 Effective: April 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 28, 2014, using supplier rates forecasted to be in effect on April 1, 2014
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126691	\$0.126691	\$0.126691	\$0.126691
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.127502	\$0.124271	\$0.092801	\$0.099440
Firm Average Commodity COG	\$0.455090	\$0.455090	\$0.455090	\$0.455090
Firm Average COG w/ LFA	\$0.582592	\$0.579361	\$0.547891	\$0.554530
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.583646	\$0.580410	\$0.548883	\$0.555534
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.028287	\$0.028287	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.625606	\$0.622370	\$0.590843	\$0.597494
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012748	\$0.002816	\$0.002816	\$0.002816

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

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