

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 4/1/2014

STATEMENT TYPE: ITR  
STATEMENT NO: 189

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9  
APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE**

MONTHLY RATE ADJUSTMENT APPLICABLE TO  
FIRM TRANSPORTATION CUSTOMERS

	Applicable to County of Westchester Customers	Applicable to City of New York Customers
<b>A. Firm Transportation Service</b>		
The firm transportation base rates are subject to the following monthly rate adjustment components on a per therm basis:		
1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164-166.1 of the Schedule for Gas Service	(0.5149) ¢/therm	(0.5149) ¢/therm
2. A Gas Facility Cost Credit (applicable to New York City Customers) **	0.0000 ¢/therm	(0.1093) ¢/therm
3. Oil to Gas Conversion Program Surcharge**	(0.0051) ¢/therm	(0.0051) ¢/therm
4. A Research and Development Surcharge**	0.1500 ¢/therm	0.1500 ¢/therm
5. Load Following Charge**	8.2317 ¢/therm	8.2317 ¢/therm
6. A Transition Surcharge for Capacity Costs**	0.0000 ¢/therm	0.0000 ¢/therm
7. Capacity Release Service Adjustment***	0.3196 ¢/therm	0.3196 ¢/therm
8. A Transition Adjustment for Competitive Services**	0.2785 ¢/therm	0.2785 ¢/therm
9. A Surcharge per therm for Gas in Storage Working Capital**	(0.1648) ¢/therm	(0.1648) ¢/therm
10. A per therm charge for Low Income Reconciliation Adjustment**	0.1547 ¢/therm	0.1547 ¢/therm
11. The Uncollectible Charges**	0.0550 ¢/therm	0.0550 ¢/therm
12. Pipeline Refund as explained on Leaf No. 162	(0.0154) ¢/therm	(0.0154) ¢/therm
13. Other Non-recurring Adjustments**	0.0000 ¢/therm	0.0000 ¢/therm
14. The total rate adjustment per therm to firm base transportation rates (Lines 1+2+3+4+5+6+7+8+9+10+11+12+13)*	8.4893 ¢/therm	8.3800 ¢/therm

\* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171 - 174

\*\*As explained in General Information Section IX

\*\*\* Capacity Release Service Adjustment as described on Leaf No. 303

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**B. Interruptible Transportation Service**

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<u>Residential</u>	<u>Non-Residential*</u>
First 3 therms or less (dollars per month)	\$ 33.33	\$ 33.33
Next 247 therms	66.2000 (¢/therm)	54.6000 (¢/therm)
Next 4,750 therms	53.2000 (¢/therm)	41.6000 (¢/therm)
Over 5,000 therms	43.2000 (¢/therm)	31.6000 (¢/therm)

**C. Off-Peak Firm Service**

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts

***Entered Into On or After March 1, 2014***

*Or For Existing Customers Whose Contracts Expired On or After February 28, 2014*

First 500,000 therms per month	8.0000	(¢/therm)
Excess over 500,000 therms per month	7.0000	(¢/therm)

Applicable to One-, Two- and Three-Year Contracts

***Entered Into Prior to March 1, 2014 Until These Contracts Expire***

	<u>One Year</u>	<u>Two Years</u>	<u>Three Years</u>
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

**D. Unauthorized Use Charge**

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

**E. Capacity Release Service**

The rate per therm applicable to Capacity Release Service is 5.8968 ¢/therm

**F. System Loss Factor**

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is: 2.014%

\* Includes Non Residential Customers Exempt from Petroleum Business Tax

**Issued by: William Atzl, Director, Rate Engineering Department  
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