

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: February 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 78

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New York State Electric & Gas Corporation  
Gas Supply Area 1 & 3  
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2014, using supplier rates forecasted to be in effect on February 1, 2014  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.126570
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.124153
Firm Average Commodity COG	\$0.441672
Firm Average COG w/ LFA	\$0.565825
Incremental Gas Supply COG	\$0.707281
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.708561
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.708163</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002714

Dated: January 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton, Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: February 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2014, using supplier rates forecasted to be in effect on February 1, 2014  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126570	\$0.126570
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.124153	\$0.099345
Firm Average Commodity COG	\$0.441672	\$0.441672
Firm Average COG w/ LFA	\$0.565825	\$0.541017
Incremental Gas Supply COG	\$0.707281	\$0.676271
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.708561	\$0.677495
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.722234	\$0.691168

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002739	\$0.002739

Dated: January 29, 2014

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